

DIVISION —ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES
APPROPRIATIONS ACT, 2024

The following statement to the House of Representatives and the Senate is submitted in explanation of the agreed upon Act making appropriations for energy and water development for the fiscal year ending September 30, 2024, and for other purposes.

The explanatory statement accompanying this division is approved and indicates congressional intent. Unless otherwise noted, the language set forth in House Report 118–126 and Senate Report 118–72 carries the same weight as the language included in this explanatory statement and should be complied with unless specifically addressed to the contrary in this explanatory statement. While some language is repeated for emphasis, it is not intended to negate the language referred to above unless expressly provided herein. Additionally, where this explanatory statement states that the “agreement only includes” or “the following is the only” direction, any direction included in the House or Senate report on that matter shall be considered as replaced with the direction provided within this explanatory statement. In cases where the House, the Senate, or this explanatory statement has directed a briefing or the submission of a report, such briefing or report is to be submitted to the Committees on Appropriations of both Houses of Congress, hereinafter referred to as the Committees. House or Senate reporting requirements with deadlines prior to or within 15 days of enactment of this Act shall be submitted not later than 60 days after enactment of this Act. All other reporting deadlines not changed by this explanatory statement are to be met.

Funds for the individual programs and activities within the accounts in this Act are displayed in the detailed table at the end of the explanatory statement for this Act. Funding levels that are not displayed in the detailed table are identified in this explanatory statement.

In fiscal year 2024, for purposes of the Balanced Budget and Emergency Deficit Control Act of 1985 (Public Law 99–177), the following information provides the definition of the term “program, project, or activity” for departments and agencies under the jurisdiction of the Energy and Water Development and Related Agencies Appropriations Act. The term “program, project, or activity” shall include the most specific level of budget items identified in the Energy and Water Development and Related Agencies Appropriations Act, 2024 and the explanatory statement accompanying this Act.

TITLE I—CORPS OF ENGINEERS—CIVIL
DEPARTMENT OF THE ARMY
CORPS OF ENGINEERS—CIVIL

The summary tables included in this title set forth the dispositions with respect to the individual appropriations, projects, and activities of the Corps of Engineers (Corps). Additional items of this Act are discussed below.

Advanced Funds Agreements.—The agreement reiterates Senate direction.

Beneficial Use of Dredged Material.—The agreement reiterates Senate direction.

Continuing Contracts.—The agreement reiterates House and Senate direction.

Invasive Carp.—Congress has provided consistent funding to develop the program authorized in section 509 the Water Resources Development Act (WRDA) of 2020 and is frustrated with the lack of progress. The Corps is expected to finalize this program in fiscal year 2024. The agreement reiterates House and Senate direction with respect to this program and efforts to prevent invasive carp from reaching the Great Lakes.

Program Delivery.—The agreement reiterates House direction.

Reporting Requirement.—The agreement reiterates Senate direction.

ADDITIONAL FUNDING

In lieu of all House and Senate direction—under any heading—regarding additional funding, new starts, and the fiscal year 2024 work plan, the Corps shall follow the direction included in this explanatory statement.

The executive branch retains discretion over project-specific allocation decisions, subject to only the direction here and under the heading “Additional Funding” or “Additional Funding for Ongoing Work” within each of the Investigations, Construction, Mississippi River and Tributaries, and Operation and Maintenance accounts. The Administration is reminded that these funds are in addition to the budget request, and Administration budget metrics shall not be a reason to disqualify a study or project from being funded. A study or project may not be excluded from evaluation for funding due to being “inconsistent with Administration policy.”

The agreement reiterates House direction regarding voluntary funding in excess of legally required cost shares.

It is expected that all of the additional funding provided will be allocated to specific programs, projects, or activities, and the allocation process shall favor the obligation, rather than expenditure, of funds. Additionally, the Administration shall consider the extent to which the Corps is able to obligate funds as it allocates the additional funding. The Corps shall evaluate all studies and projects only within accounts and categories consistent with previous congressional funding.

A project or study shall be eligible for additional funding within the Investigations, Construction, and Mississippi River and Tributaries accounts if: (1) it has received funding, other than through a reprogramming, in at least one of the previous three fiscal years; (2) it was previously funded and could reach a significant milestone, complete a discrete element of work, or produce significant outputs in fiscal year 2024; or (3) as appropriate, it is selected as one of the new starts allowed in accordance with this Act and the additional direction provided below. None of the additional funding in any account may be used for any item where funding was specifically denied or for projects in the Continuing Authorities Program (CAP). Funds shall be allocated consistent with statutory cost share requirements. The agreement reiterates Senate direction regarding allocating funds to projects consistent with categories and subcategories of Additional Funding provided.

Work Plan.—The Corps is directed to provide to the Committees not later than 60 days after enactment of this Act a work plan consistent with House and Senate direction regarding what information the work plan shall include. Such work plan shall also include a delineation of funds that were made available from Public Law 117–58, and in what amounts, to projects listed in the table titled “Corps of Engineers – Construction.” The agreement reiterates Senate direction with respect to apportioning funding for Congressionally Directed Spending. The Corps is directed to include with the work plan and future budget requests a list of studies and projects with adjusted cost share using the definition issued pursuant to section 160 of WRDA 2020 and the applicable cost share.

New Starts.—In addition to individual new starts specifically identified in this Act, the agreement includes three additional new starts in Investigations and one in Construction. The three new starts in Investigations shall be for flood and storm damage reduction studies that were authorized in WRDA 2022 and are in states that had a Federal Disaster Emergency declared in 2022. The new construction start shall be for flood and storm damage reduction. No further additional new starts are provided for in this Act.

The Corps is directed to notify the Committees at least seven days prior to execution of an agreement for construction of any project except environmental infrastructure projects and projects under the CAP. Neither study nor construction activities related to individual projects authorized under section 1037 of Water Resources Reform and Development Act of 2014 shall require a new start or new investment decision; these activities shall be considered ongoing work. No new start or new investment decision shall be required when moving from feasibility to preconstruction, engineering, and design (PED). The initiation of construction of an individually authorized project funded within a programmatic line item may not require a new start designation provided that some amount of construction funding under such programmatic line item was appropriated and expended during the previous fiscal year. No new start or new investment decision shall be required to initiate work on a separable element of a project when construction of one or more separable elements of that project was initiated previously, it shall be considered ongoing work. A new construction start shall not be required for work undertaken to correct a design deficiency on an existing federal project, it shall be considered ongoing work.

The Corps is directed to propose a single group of new starts as a part of the work plan. The Corps may not change or substitute the new starts selected once the work plan has been provided to the Committees. The Administration is reminded that only new starts with a willing and able non-federal sponsor should be included in the work plan.

INVESTIGATIONS
(INCLUDING RESCISSION OF FUNDS)

The agreement includes \$142,990,000 for Investigations. The agreement also includes a rescission of \$11,413,000 of unused, previously appropriated funds, for a net appropriation of \$131,577,000.

The allocation for studies, projects and activities within the Investigations account is shown in the following table:

~~[INSERT TABLE]~~

Insert Sa-f

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL FEASIBILITY	PED
ALASKA			
AKUTAN NAVIGATIONAL IMPROVEMENTS, AK	160	--- ~	---
AUKE BAY NAVIGATION IMPROVEMENTS, AK	---	500	---
ATKA NAVIGATION IMPROVEMENTS, AK	450	--- ~	---
SAVOONGA SUBSISTENCE HARBOR STUDY, AK	875	--- ~	---
ST. GEORGE HARBOR IMPROVEMENT, ST. GEORGE, AK	---	---	3,500
ARIZONA			
NAVAJO NATION AT BIRD SPRINGS, AZ	500	--- ~	---
PAINTED ROCK DAM, AZ	1,000	--- ^	---
RIO SALADO OESTE, SALT RIVER, AZ	600	600	---
ARKANSAS			
WHITE RIVER BASIN WATERSHED, AR & MO	---	263	---
CALIFORNIA			
CAHUILLA HOT SPRINGS RESTORATION, CA	600	--- ~	---
CARBON CANYON DAM, SANTA ANNA RIVER BASIN, CA	2,000	--- ^	---
CLEAR CREEK ECOSYSTEM RESTORATION, CA	460	--- ~	---
COYOTE DAM, CA	---	500	---
FRUITVALE AVENUE RAILROAD BRIDGE, CA	400	--- ~	---
GUADALUPE RIVER, CA (GENERAL REEVALUATION REPORT)	1,135	1,135	---
KLAMATH BASIN, CA	500	500	---
LA POSTA TRIBE STORMWATER, CA	600	--- ~	---
LOS ANGELES COUNTY DRAINAGE AREA (CHANNELS), CA	300	--- ~	---
LOWER SAN JOAQUIN (LATHROP & MANTECA), CA	800	1,076	---
MOJAVE RIVER DAM, CA	1,000	--- ^	---
REDBANK & FANCHER CREEKS, CA	---	600	---
SACRAMENTO RIVER, YOLO BYPASS, CA	600	600	---
SACRAMENTO-SAN JOAQUIN DELTA ISLANDS AND LEVEES, CA	550	---	550
SALINAS RESERVOIR (SANTA MARGARITA LAKE), CA	300	--- ~	---
SANTA CLARA RIVER LEVEE SYSTEM (SCR-1) REHABILITATION, CA	---	500	---
SANTA PAULA CREEK, CA	400	400	---
YUROK BLUE CREEK RESTORATION, CA	100	--- ~	---
COLORADO			
JOHN MARTIN RESERVOIR, CO	1,000	--- ^	---
CONNECTICUT			
HARTFORD & EAST HARTFORD, CT	200	200	---
STRATFORD, CT	---	500	---
DISTRICT OF COLUMBIA			
WASHINGTON AQUEDUCT BACKUP WATER SUPPLY, DC	---	500	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL FEASIBILITY	PED
FLORIDA			
CENTRAL & SOUTHERN FLORIDA (C&SF) FLOOD RESILIENCY (SECTION 216) STUDY, FL	425	425	---
CHARLOTTE COUNTY, FL	---	250	---
CHOCTAWHATCHEE BAY AND RIVER BASIN, WALTON COUNTY, FL	---	500	---
KEY BISCAYNE, FL	600	600	---
ST AUGUSTINE BACK BAY, FL	300	300	---
HAWAII			
WAIKIKI BEACH ENVIRONMENTAL RESTORATION AND COASTAL STORM RISK MANAGEMENT, OAHU, HI	---	500	---
WAIMEA MODIFICATION, KAUAI, HI	---	500	---
IDAHO			
LUCKY PEAK DAM AND LAKE, ID	1,000	--- ^	---
ILLINOIS			
CHICAGO AREA WATERWAYS SYSTEM RESTORATION, IL	---	200	---
GREAT LAKES COASTAL RESILIENCY STUDY, IL, IN, MI, MN, NY, OH, PA and WI	3,000	3,000	---
ILLINOIS WATERWAY (MVR PORTION), IL and IN	500	--- ^	---
INTERBASIN CONTROL OF GREAT LAKES-MISSISSIPPI RIVER AQUATIC NUISANCE SPECIES, IL, IN, OH & WI	200	200	---
IOWA			
UPPER MISSISSIPPI AND ILLINOIS RIVERS FLOW FREQUENCY DATA COLLECTION, IL, IA, MN, MO & WI	---	1,000	---
KANSAS			
SMOKY HILL RIVER, KS	---	400	---
KENTUCKY			
KENTUCKY RIVER, KY	---	500	---
LOUISIANA			
BAYOU SORREL LOCK, LA	---	800	---
HOUMA NAVIGATION CANAL, LA	---	---	500
J. BENNETT JOHNSTON WATERWAY, LA	---	500	---
MISSISSIPPI RIVER, GULF OUTLET, LA	---	---	250
MAINE			
HALF MOON COVE ECOSYSTEM RESTORATION, ME	350	--- ~	---
MARYLAND			
BALTIMORE HARBOR & CHANNELS (SEAGIRT LOOP DEEPENING), MD	---	---	2,031

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL FEASIBILITY	PED
MASSACHUSETTS			
BOSTON METROPOLITAN AREA, MA	1,000	1,000	---
CITY OF BOSTON COASTAL STORM RISK MANAGEMENT, MA	600	800	---
MICHIGAN			
MENOMINEE RIVER DEEPENING, MI and WI	600	281	---
PEAVINE CREEK STABILIZATION, POKAGON BAND - POTAWATAMI TRIBE, MI	260	--- ~	---
RODGERS LAKE HABITAT, POKAGON BAND, MI	45	--- ~	---
SOUTHEAST MICHIGAN, MI	500	500	---
TITTABAWASSEE RIVER, CHIPPEWA RIVER, PINE RIVER AND TOBACCO RIVER, MI	500	500	---
MINNESOTA			
LOWER ST. ANTHONY FALLS, MISSISSIPPI RIVER, MN	50	--- ~	---
ST. ANTHONY FALLS, LOCK AND DAM 1, MISSISSIPPI RIVER, MN	50	--- ~	---
UPPER ST. ANTHONY FALLS, MISSISSIPPI RIVER, MN	150	--- ~	---
MISSISSIPPI			
GULFPORT HARBOR, MS	---	900	---
MISSOURI			
LOWER MISSOURI BASIN - BRUNSWICK L-246, MO	600	600	---
LOWER MISSOURI BASIN - HOLT COUNTY, MO & DONIPHAN COUNTY, KS	700	700	---
LOWER MISSOURI BASIN - JEFFERSON CITY L-142, MO	517	517	---
RIVER DES PERES, MO	---	---	1,108
NEBRASKA			
LOWER MISSOURI BASIN, NEMAHA AND ATCHISON COUNTIES, NE	---	200	---
PAPILLION CREEK BASIN, OMAHA, NE	---	---	400
NEW JERSEY			
NEW JERSEY SHORE PROTECTION, HEREFORD TO CAPE MAY INLET, NJ	---	500	---
WHIPPANY RIVER, NJ	---	700	---
NEW MEXICO			
POTTERY MOUNDS CULTURAL PRESERVATION, NM	250	--- ~	---
PUEBLO OF SANTA ANA: ANCESTRAL VILLAGE CULTURAL PRESERVATION, NM	250	--- ~	---
NEW YORK			
CHAUTAUQUA LAKE AQUATIC ECOSYSTEM RESTORATION, NY	---	500	---
HUDSON-RARITAN ESTUARY ECOSYSTEM RESTORATION, NY & NJ (HARLEM RIVER RESTORATION, NY)	---	500	---
NEW YORK & NEW JERSEY HARBOR DEEPENING CHANNEL IMPROVEMENTS, NY & NJ	---	---	7,000

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL FEASIBILITY	PED
NORTH CAROLINA			
BRUNSWICK COUNTY BEACHES, NC (HOLDEN BEACH)	---	425	---
WILMINGTON HARBOR NAVIGATION IMPROVEMENTS, NC	---	1,200	---
NORTH DAKOTA			
GARRISON DAM, LAKE SAKAKAWEA, ND	3,000	--- ^	---
OKLAHOMA			
ARKANSAS RIVER CORRIDOR, OK	1,903	---	1,903
KEYSTONE LAKE, OK	3,000	--- ^	---
OPTIMA LAKE, OK	100	--- ~	---
WISTER LAKE, OK	1,000	--- ^	---
OREGON			
COLUMBIA RIVER TREATY 2024 IMPLEMENTATION, OR	7,400	--- ^	---
COUGAR AND DETROIT PROJECTS, OR	300	--- ~	---
PORTLAND METRO LEVEE SYSTEM, OR	3,000	---	3,000
WILLAMETTE RIVER ENVIRONMENTAL DREDGING, OR	---	---	940
PENNSYLVANIA			
KINZUA DAM AND ALLEGHENY RESERVOIR, PA	3,000	--- ^	---
RHODE ISLAND			
FOX POINT HURRICANE BARRIER, RI	500	---	---
LITTLE NARRAGANSETT BAY, RI	300	300	---
RHODE ISLAND COASTLINE, RI	---	---	300
SOUTH CAROLINA			
CHARLESTON, SC TIDAL AND INLAND FLOODING - FLOOD RISK MANAGEMENT	---	600	---
PORT ROYAL, SC	100	--- ~	---
WACCAMAW RIVER, HORRY COUNTY, SC	600	600	---
SOUTH DAKOTA			
THUNDER BUTTE FLOOD RISK RESILIENCY, SD	100	--- ~	---
TENNESSEE			
J. PERCY PRIEST DAM AND RESERVOIR, TN	1,000	--- ^	---
TEXAS			
ARKANSAS - RED RIVER BASINS CHLORIDE CONTROL - AREA VIII, TX	200	---	---
CANYON LAKE, TX	1,000	--- ^	---
DENISON DAM, LAKE TEXOMA, TX	1,000	--- ^	---
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX	50	--- ~	---
LOWER RIO GRANDE VALLEY WATERSHED ASSESSMENT, TX	900	900	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL FEASIBILITY	PED
MATAGORDA SHIP CHANNEL, TX (DEFICIENCY CORRECTION)	4,950	---	4,950
WHITNEY LAKE, TX	600	600	---
VERMONT			
NORTH SPRINGFIELD LAKE, VT	1,000	--- ^	---
VIRGINIA			
NORFOLK HARBOR AND CHANNELS, VA (ELIZABETH RIVER AND SOUTHERN BRANCH)	---	---	4,000
VIRGINIA BEACH & VICINITY COASTAL STORM RISK MANAGEMENT, VA	---	400	---
VIRGIN ISLANDS			
CHRISTIANSTED HARBOR, VI	---	800	---
WASHINGTON			
COLUMBIA AND LOWER WILLAMETTE RIVERS BELOW VANCOUVER, WA and PORTLAND, OR	782	--- ^	---
TACOMA HARBOR, WA	---	---	1,900
WEST VIRGINIA			
MORGANTOWN, WV LOCK AND DAM AUTOMATION	500	---	---
UPPER GUYANDOTTE FEASIBILITY STUDY, WV	---	250	---

SUBTOTAL, PROJECTS LISTED UNDER STATES	63,262	31,822	32,332
REMAINING ITEMS			
ADDITIONAL FUNDING	---	2,401	7,000
FLOOD AND STORM DAMAGE REDUCTION	---	1,500	---
ACCESS TO WATER DATA	325	325	---
AUTOMATED INFORMATION SYSTEMS SUPPORT TRI-CADD	250	250	---
COASTAL FIELD DATA COLLECTION	2,000	2,000	---
COORDINATION WITH OTHER WATER RESOURCE AGENCIES	600	1,000	---
DISPOSITION OF COMPLETED PROJECTS	---	1,800 *	---
ENVIRONMENTAL DATA STUDIES	80	80	---
FERC LICENSING	100	100	---
FLOOD DAMAGE DATA	275	275	---
FLOOD PLAIN MANAGEMENT SERVICES	20,000	3,000	---
HYDROLOGIC STUDIES	370	370	---
INTERAGENCY AND INTERNATIONAL SUPPORT	---	300	---
INTERNATIONAL WATER STUDIES	85	85	---
INVENTORY OF DAMS	500	900	---
NATIONAL FLOOD RISK MANAGEMENT PROGRAM	6,500	6,500	---
PLANNING ASSISTANCE TO STATES	9,000	4,500	---
PLANNING SUPPORT PROGRAM	5,500	5,500	---
PRECIPITATION STUDIES	115	115	---
PROJECT COST UPDATES	---	---	2,000
REMOTE SENSING/GEOGRAPHIC INFORMATION SYSTEM SUPPORT	75	2,175	---
RESEARCH AND DEVELOPMENT	18,000	27,500	---
RIVER BASIN COMMISSIONS (MID-ATLANTIC RIVER BASIN COMMISSIONS: DELAWARE RIVER BASIN COMMISSION)	---	715	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL FEASIBILITY	PED
RIVER BASIN COMMISSIONS (MID-ATLANTIC RIVER BASIN COMMISSIONS: INTERSTATE COMMISSION ON THE POTOMAC RIVER BASIN)	---	650	---
SCIENTIFIC AND TECHNICAL INFORMATION CENTERS	50	50	---
SPECIAL INVESTIGATIONS	445	445	---
STREAM GAGING	1,300	1,300	---
TRANSPORTATION SYSTEMS	1,000	1,000	---
TRIBAL PARTNERSHIP PROGRAM	---	5,000 *	---
SUBTOTAL, REMAINING ITEMS	66,570	69,836	9,000
SUBTOTAL, FEASIBILITY AND PED	129,832	101,658	41,332
SUBTOTAL, INVESTIGATIONS	129,832	142,990	
RESCISSION	---	(11,413)	
TOTAL, INVESTIGATIONS	129,832	131,577	

~ Funded in remaining items.

^ Funded in another account.

* Includes funds requested in Projects Listed Under States within this account.

Updated Capabilities.—The agreement adjusts some project-specific allocations downward based on updated technical information from the Corps.

Additional Funding.—The Corps is expected to allocate the additional funding provided in this account primarily to specific feasibility and PED phases, rather than to remaining items as has been the case in previous work plans. The Corps shall include appropriate funding for studies initiated in fiscal year 2023.

Of the additional funding provided in the PED column in the table in this account, \$7,000,000 shall be for Flood Risk Management PED activities.

The agreement reiterates House and Senate direction regarding priorities to be considered.

Arkansas Red River Chloride.—For the third consecutive year, the agreement rejects the budget request proposal to fund a disposition study for the Arkansas Red River Chloride Control project. The Corps is reminded that a project for which the agreement has explicitly denied funding shall not continue during the period covered by the most recently enacted appropriations bill or a subsequent continuing resolution.

Buffalo Bayou Tributaries and Resiliency Study.—The Corps is directed to provide not later than 60 days after enactment of this Act a briefing to the Committees on a final plan, cost estimate, and schedule for completion of the study.

Planning Support Program.—The agreement includes no direction.

Preconstruction, Engineering, and Design (PED).—The agreement recognizes a fundamental flaw with the current policies the Corps uses to plan and design projects. Specifically, the Corps shifts risk to PED to comply with study duration and cost metrics. At the same time water resources development projects are increasingly complex and more frequently multi-billion dollar projects. The combination of these two phenomena produces significant cost inaccuracies and uncertainties that are not discovered nor addressed until after a project is authorized, or worse, after construction begins. The budget recommendations fail to address or acknowledge this flaw because sufficient PED has not been completed to reduce risk before construction. Rather, the willingness to advance Chief's reports and move projects into construction with minimal design in order to keep an artificial cap on the Investigations account exacerbates increased costs over the duration of a construction project. The Corps is expected to make changes that address these challenges in order for non-federal sponsors, the Corps, and the Committees to have more clarity of project scope, challenges, and cost estimates before construction commences.

The Corps is directed to provide to the Committees not later than 60 days after enactment of this Act a briefing on technical information related to study and project execution specific to PED. The briefing shall address the appropriate level of design during feasibility studies, the appropriate level of PED required before a construction new start, and how cost estimate classifications may best be adjusted for changing environments. Finally, the briefing should address any system or database challenges that could hinder execution of these necessary changes.

Project Cost Updates.—Corps policy requires regular updates of the economics and costs of authorized projects that have not yet received construction funds, but such updates are not feasible without dedicated funds. The agreement provides funding for updates to authorized projects that have not received construction funds where those updates are necessary to recertify project costs or verify economic justification. The Corps is encouraged to recommend funding in future budget submissions for these activities.

Research and Development.—The agreement provides \$4,000,000 to continue the modernization of existing Corps coastal and hydraulics models.

Research and Development, Biopolymers.—The agreement provides \$6,000,000 to complete this effort.

Research and Development, Flood and Coastal Systems.—The agreement provides \$5,000,000 to complete efforts to research and develop automated assessment and inspection of flood control systems, for the purpose of identifying levee deficiencies.

Research and Development, Modeling.—The agreement funds this effort in the Operation and Maintenance account, under the heading “Regional Sediment Management, Geophysical Modeling.”

Research and Development, Urban Flood Damage Reduction.—The agreement funds this effort in the Operation and Maintenance account, under the heading “Water Operations Technical Support, Urban Flood Damage Reduction and Stream Restoration in Arid Regions.”

CONSTRUCTION
(INCLUDING RESCISSION OF FUNDS)

The agreement includes \$1,854,688,000 for Construction. The agreement also includes a rescission of \$9,678,000 of unused, previously appropriated funds, for a net appropriation of \$1,845,010,000. The agreement also includes \$1,434,500,000 from the use of prior-year balances from Public Law 117–58. Of the funds made available from Public Law 117–58, not less than \$113,537,000 shall be allocated to inland navigation purpose construction projects named in the following table.

The allocation for projects and activities within the Construction account is shown in the following table:

~~[INSERT TABLE]~~

Insert 8a-e

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
ARIZONA		
WESTERN RURAL WATER, AZ, NV, MT, ID, NM, UT & WY (ARIZONA ENVIRONMENTAL INFRASTRUCTURE, AZ)	---	100
WESTERN RURAL WATER, AZ, NV, MT, ID, NM, UT & WY (ARIZONA ENVIRONMENTAL INFRASTRUCTURE, AZ - CAIDD DROUGHT RESILIENCY WATER AUGMENTATION PROGRAM)	---	1,823
WESTERN RURAL WATER, AZ, NV, MT, ID, NM, UT & WY (ARIZONA ENVIRONMENTAL INFRASTRUCTURE, AZ - CITY OF TEMPE)	---	1,890
WESTERN RURAL WATER—AZ, NV, MT, ID, NM, UT & WY (ARIZONA ENVIRONMENTAL INFRASTRUCTURE, AZ - CITY OF WINSLOW)	---	2,500
WESTERN RURAL WATER—AZ, NV, MT, ID, NM, UT & WY (ARIZONA ENVIRONMENTAL INFRASTRUCTURE, AZ - NMIDD TREATED EFFLUENT CONVEYANCE & STORAGE)	---	1,500
ARKANSAS		
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, THREE RIVERS, AR	---	103,170
RED RIVER BELOW DENISON DAM, LA, AR & TX	---	6,000
RED RIVER EMERGENCY BANK PROTECTION, AR & LA	---	7,000
CALIFORNIA		
ALAMEDA AND CONTRA COSTA COUNTIES, SECTION 219, CA	---	2,525
AMERICAN RIVER COMMON FEATURES, NATOMAS BASIN, CA	13,000	13,000
CALAVERAS COUNTY, SECTION 219, CA	---	11,200
CITY OF INGLEWOOD, SECTION 219, CA	---	1,000
CITY OF NORWALK, SECTION 219, CA	---	1,260
DESERT HOT SPRINGS, SECTION 219, CA	---	2,700
GILA RIVER INDIAN COMMUNITY, CA	4,000	---
HAMILTON AIRFIELDS WETLANDS RESTORATION, CA	---	1,800
LOMITA, SECTION 219, CA	---	200
LOS ANGELES COUNTY, SECTION 219, CA (MANHATTAN BEACH)	---	200
MURRIETA CREEK, CA	---	39,334
ONTARIO, SECTION 219, CA	---	200
PRADO DAM, CA (DAM SAFETY)	655,000	655,000
SACRAMENTO - SAN JOAQUIN DELTA, SECTION 219, CA	---	150
SACRAMENTO - SAN JOAQUIN DELTA, SECTION 219, CA (KNIGHTSEN WETLAND RESTORATION PROJECT)	---	150
SAN JOAQUIN RIVER BASIN, LOWER SAN JOAQUIN, CA	45,030	45,030
STOCKTON METROPOLITAN FLOOD CONTROL REIMBURSEMENT, CA	---	2,750
WEST SACRAMENTO, CA	52,758	52,758
DELAWARE		
NEW CASTLE, SECTION 219, DE (LITTLE MILL CREEK)	---	1,000
SUSSEX, SECTION 219, DE (OAK ORCHARD)	---	1,000
SUSSEX, SECTION 219, DE (TOWN OF DEWEY BEACH)	---	1,000

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
FLORIDA		
FLORIDA KEYS WATER QUALITY IMPROVEMENTS, SECTION 109, FL	---	6,000
FORT PIERCE BEACH, FL	8,367 #	8,367
MANATEE HARBOR, FL	---	3,000
NASSAU COUNTY, FL	8,785 #	---
SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	415,000	425,000
GEORGIA		
BRUNSWICK HARBOR MODIFICATION, GLYNN COUNTY, GA	---	11,352
GEORGIA SECTION 219	---	6,000
IDAHO		
LITTLE WOOD RIVER, ID	---	33,550
ILLINOIS		
COOK COUNTY, SECTION 219, IL	---	4,000
COOK COUNTY, SECTION 219, IL (LAGRANGE)	---	2,000
MCCOOK & THORTON RESERVOIRS, IL	---	20,000
UPPER MISSISSIPPI RIVER - ILLINOIS WW SYSTEM, IL, IA, MN, MO & WI	---	120,000
UPPER MISSISSIPPI RIVER RESTORATION, IL, IA, MN, MO & WI	55,000	55,000
INDIANA		
CALUMET REGION, SECTION 219, IN	---	2,000
IOWA		
MISSOURI RIVER FISH AND WILDLIFE RECOVERY, IA, KS, MO, MT, NE, ND & SD	17,459	17,459
KANSAS		
ATCHISON, SECTION 219, KS	---	4,500
LOUISIANA		
CALCASIEU RIVER AND PASS, LA	9,000 #	18,000
LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA	4,875	4,875
MARYLAND		
ASSATEAGUE ISLAND, MD	---	900
BRUNSWICK, SECTION 219, MD	---	2,000
CHESAPEAKE BAY OYSTER RECOVERY, MD and VA	6,450	6,450
CUMBERLAND, MD AND RIDGELEY, WV	---	2,451
POPLAR ISLAND, MD	6,000 #	6,000

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
MASSACHUSETTS		
CAPE COD CANAL BRIDGES, MA	350,000	350,000
MICHIGAN		
MICHIGAN COMBINED SEWER OVERFLOWS, SECTION 219, MI	---	3,000
SAULT SAINTE MARIE (NEW SOO LOCK), MI	235,000	257,423
MINNESOTA		
CITY OF NORTHFIELD, SECTION 219, MN	---	3,945
MISSISSIPPI		
DESOTO COUNTY, SECTION 219, MS	---	12,300
MADISON COUNTY, SECTION 219, MS	---	4,000
MERIDIAN, SECTION 219, MS	---	10,000
MISSISSIPPI ENVIRONMENTAL INFRASTRUCTURE, SECTION 592, MS	---	9,200
RANKIN COUNTY, SECTION 219, MS	---	6,200
MISSOURI		
NORTHERN MISSOURI, SECTION 8353, MO	---	9,392
STREAMBANK EROSION MISSOURI RIVER EVALUATION, MO	---	500
NEW JERSEY		
CAMDEN, SECTION 219, NJ	---	2,000
JEFFERSON, SECTION 219, NJ	---	750
LOWER CAPE MAY MEADOWS AND CAPE MAY POINT, NJ	4,000 #	8,000
NEW MEXICO		
ACEQUIAS, SECTION 1113, NM	---	1,720
WESTERN RURAL WATER, AZ, NV, MT, ID, NM, UT & WY (NEW MEXICO ENVIRONMENTAL INFRASTRUCTURE, NM)	---	6,750
NEW YORK		
HUDSON-RARITAN ESTUARY, NY & NJ	---	2,750
QUEENS, SECTION 219, NY	---	1,000
PENNSYLVANIA		
LOCKS AND DAMS 2, 3, 4, MONONGAHELA RIVER, PA	---	41,000
PIKE COUNTY, SECTION 219, PA	---	1,000
POCONO, SECTION 219, PA	---	1,000
PRESQUE ISLE PENINSULA, PA	1,500	1,500

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
SOUTH CENTRAL PENNSYLVANIA, SECTION 313, PA (MEYERSDALE)	---	578
SOUTH CENTRAL PENNSYLVANIA, SECTION 313, PA (SOUTHGATE, CHAMBERSBURG)	---	1,500
SOUTH CAROLINA		
CHARLESTON HARBOR, SC	---	25,000
LAKES MARION AND MOULTRIE, SECTION 219, SC	---	23,769
SOUTH DAKOTA		
LOWER BRULE ECOSYSTEM RESTORATION NORTHEAST ELEMENT 1, SD	4,000	--- ~
TENNESSEE		
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	---	236,800
TEXAS		
EL PASO COUNTY, SECTION 219, TX	---	975
HOUSTON SHIP CHANNEL, TX	---	24,810
RESACAS AT BROWNSVILLE, TX	---	2,017
SABINE-NECHES WATERWAY, TX	---	100,000
TEXAS, SECTION 5138 (SAN JACINTO RIVER WASTEWATER SYSTEM)	---	1,825
WHITE ROCK LAKE, SECTION 5140, DALLAS, TX	---	2,000
WASHINGTON		
COLUMBIA RIVER FISH MITIGATION, WA, OR and ID	66,670	66,670
HOWARD A. HANSON DAM, WA	50,000	50,000
THE DALLES LOCK AND DAM, WA & OR	---	500
WEST VIRGINIA		
LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, VA, WV & KY	---	500
NORTHERN WEST VIRGINIA, SECTION 571, WV	---	10,000
SOUTHERN WEST VIRGINIA, SECTION 340, WV	---	10,000
SUBTOTAL, PROJECTS LISTED UNDER STATES	2,011,894	3,005,518
REMAINING ITEMS		
ADDITIONAL FUNDING		
FLOOD AND STORM DAMAGE REDUCTION	---	65,000
NAVIGATION	---	70,000
OTHER AUTHORIZED PROJECT PURPOSES	---	14,900
ENVIRONMENTAL RESTORATION OR COMPLIANCE	---	11,968
ENVIRONMENTAL INFRASTRUCTURE	---	17,867
AQUATIC PLANT CONTROL PROGRAM	---	20,500
CONTINUING AUTHORITIES PROGRAM		
AQUATIC ECOSYSTEM RESTORATION (SECTION 206)	1,000	8,000
FLINT LAKE DAM REMOVAL, IL	---	(200)

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
BENEFICIAL USES DREDGED MATERIAL (SECTION 204)	1,000 #	18,000
EMERGENCY STREAMBANK AND SHORELINE PROTECTION (SECTION 14)	---	5,000
GREAT MIAMI RIVER, MIAMISBURG LEVEE, OH	---	(200)
FLOOD CONTROL PROJECTS (SECTION 205)	1,000	12,000
CHARTIERS CREEK, SCOTT TOWNSHIP, PA	---	(100)
EASTWICK, PHILADELPHIA COUNTY, PA	---	(100)
NB ROBINSON RUN MONTOUR RUN, N FAYETTE, ALLEGHENY COUNTY, PA	---	(100)
OFFUTT DITCH PUMP STATION, NE	---	(200)
ROBINSON RUN, MCDONALD BOROUGH, ALLEGHENY AND WASHINGTON COUNTY, PA	---	(100)
ROBINSON RUN, OAKDALE BOROUGH, ALLEGHENY AND WASHINGTON COUNTY, PA	---	(100)
MITIGATION OF SHORE DAMAGES (SECTION 111)	---	2,100
ABSECON INLET, ATLANTIC CITY, NJ	---	(100)
CAMP ELLIS, SACO, ME	---	(750)
NAVIGATION PROGRAM (SECTION 107)	---	1,500
PORT OF DULUTH, MN	---	(100)
PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONMENT (SECTION 1135)	1,500	7,500
REMOVAL OF OBSTRUCTIONS (SECTION 208)	---	250
SHORE PROTECTION (SECTION 103)	---	500
DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM	20,000	40,000 *
EMPLOYEES' COMPENSATION	10,000	10,000
ENVIRONMENTAL INFRASTRUCTURE	5,000	---
INLAND WATERWAYS USERS BOARD - BOARD EXPENSE	60	60
INLAND WATERWAYS USERS BOARD - CORPS EXPENSE	275	275
TRIBAL PARTNERSHIP PROGRAM	---	13,000 ^
SUBTOTAL, REMAINING ITEMS	39,835	318,420
USE OF PRIOR-YEAR BALANCES (P.L. 117-58)	---	(1,434,500)
USE OF PRIOR-YEAR BALANCES (CAP)	---	(34,750)
SUBTOTAL, CONSTRUCTION	2,051,729	1,854,688
RESCISSION	---	(9,678)
TOTAL, CONSTRUCTION	2,051,729	1,845,010

* Includes funds requested in other accounts.

~ Funded in remaining items.

Includes funds requested in a Harbor Maintenance Trust Fund account.

^ Includes funds requested in Projects Listed Under States within this account

Updated Capabilities.—The agreement adjusts some project-specific allocations downward based on updated technical information from the Corps.

Additional Funding.—Of the additional funding provided in this account for flood and storm damage reduction, the Corps shall allocate not less than \$30,000,000 to additional nonstructural flood control projects and continue construction of projects that principally address drainage in urban areas, of which not less than \$20,000,000 shall be for projects that principally include improvements to rainfall drainage systems that address flood damages.

Of the additional funding provided in this account, the Corps shall allocate not less than \$20,000,000 to projects with riverfront development components.

Of the additional funding for other authorized project purposes and environmental restoration or compliance, the Corps shall allocate not less than \$20,000,000 for execution of comprehensive restoration plans developed by the Corps for major bodies of water. The Corps is reminded that shore protection projects are eligible to compete for additional funding for flood and storm damage reduction.

Of the additional funding provided for Environmental Infrastructure, not less than \$11,000,000 shall be for a multi-state environmental infrastructure program.

When allocating the additional funding provided in this account, the Corps is encouraged to evaluate authorized reimbursements in the same manner as if the projects were being evaluated for new or ongoing construction. The agreement reiterates House and Senate direction regarding priorities to be considered.

Aquatic Plant Control Program.—The agreement includes additional funding of \$9,000,000 for watercraft inspection stations and related monitoring, consistent with Senate direction; \$1,000,000 for activities related to monitoring, surveying and control of hydrilla verticillate and flowering rush; \$5,000,000 for nationwide research; and \$5,000,000 to address infestations of hydrilla in Lake Champlain and the Connecticut River basins. The agreement notes that there is no additional capability for activities authorized pursuant to section 509 of WRDA 2020; the agreement expects swift progress on these efforts using existing funds.

Aquatic Plant Control Program, Mississippi River Basin.—The agreement includes \$150,000 consistent with Senate direction.

Charleston Harbor.—The funding provided is for reimbursement of the advanced funds provided by the non-federal sponsor.

Chicago Sanitary and Ship Canal Dispersal Barrier, Illinois.—The agreement reiterates Senate direction.

Environmental Infrastructure.—Funding is provided under the heading “Additional Funding.”

Levisa and Tug Forks and Upper Cumberland River, VA, WV, & KY.—The funding is provided to initiate the Detailed Project Report for McDowell County, WV.

Prior-year Balances (CAP).—Prior-year balances shall be derived from unobligated, previously appropriated CAP funds.

Real Estate Requirements for Shore Protection Projects.—The agreement notes ongoing obstacles to carrying out authorized shore protection projects in the South Atlantic Division. The lack of progress is concerning. The Corps is directed to review its existing real estate policies that were developed to ensure compliance with WRDA 1986. Not later than 90 days after enactment of this Act the Corps shall provide to the appropriate committees of Congress a briefing that recommends alternatives to existing real estate requirements that would enable expeditious construction of delayed projects and incorporates the views of non-federal sponsors.

MISSISSIPPI RIVER AND TRIBUTARIES
(INCLUDING RESCISSION OF FUNDS)

The agreement includes \$368,037,000 for Mississippi River and Tributaries. The agreement also includes a rescission of \$1,110,000 of unused, previously appropriated funds, for a net appropriation of \$366,927,000.

The allocation for projects and activities within the Mississippi River and Tributaries account is shown in the following table:

~~[INSERT TABLE]~~

Insert 11a-b

CORPS OF ENGINEERS - MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
INVESTIGATIONS		
LAFITTE AREA FLOOD RISK MANAGEMENT, LA	600	600
LOWER MISSISSIPPI RIVER COMPREHENSIVE STUDY, LA	2,500	2,500
RUNNING REELFOOT BAYOU, TN	100	100
CONSTRUCTION		
BAYOU METO BASIN, AR	---	19,000
GRAND PRAIRIE REGION, AR	---	20,000
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO and TN	42,800	42,800
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO and TN	20,850	20,850
MORGANZA TO THE GULF, LA	---	28,000
YAZOO BASIN, DELTA HEADWATERS PROJECT, MS	---	27,700
YAZOO BASIN, UPPER YAZOO PROJECTS, MS	---	10,500
YAZOO BASIN, YAZOO BACKWATER AREA, MS	---	5,500
OPERATION & MAINTENANCE		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO and TN	57,884	57,884
HELENA HARBOR, PHILLIPS COUNTY, AR	580 #	580
INSPECTION OF COMPLETED WORKS, AR	---	467 ~
LOWER ARKANSAS RIVER, NORTH BANK, AR	312	312
LOWER ARKANSAS RIVER, SOUTH BANK, AR	122	122
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO and TN	8,186	8,186
RED - OUACHITA RIVER BASIN LEVEES, AR and LA	302	302
ST. FRANCIS BASIN, AR and MO	7,220	7,220
TENSAS BASIN, BOEUF AND TENSAS RIVER, AR and LA	1,868	1,868
WHITE RIVER BACKWATER, AR	1,375	1,375
INSPECTION OF COMPLETED WORKS, IL	---	46 ~
INSPECTION OF COMPLETED WORKS, KY	---	50 ~
ATCHAFALAYA BASIN, LA	19,055	19,055
ATCHAFALAYA BASIN FLOODWAY SYSTEM, LA	1,625	1,625
BATON ROUGE HARBOR, DEVILS SWAMP, LA	564 #	564
BAYOU COCODRIE AND TRIBUTARIES, LA	52	52
BONNET CARRE, LA	3,631	3,631
INSPECTION OF COMPLETED WORKS, LA	---	596 ~
LOWER RED RIVER, SOUTH BANK LEVEES, LA	510	510
MISSISSIPPI DELTA REGION, LA	2,063	2,063
OLD RIVER, LA	11,340	11,340
TENSAS BASIN, RED RIVER BACKWATER, LA	2,702	2,702
GREENVILLE HARBOR, MS	934 #	1,234
INSPECTION OF COMPLETED WORKS, MS	---	467 ~
VICKSBURG HARBOR, MS	944 #	1,244

CORPS OF ENGINEERS - MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
YAZOO BASIN, ARKABUTLA LAKE, MS	6,321	6,321
YAZOO BASIN, BIG SUNFLOWER RIVER, MS	158	158
YAZOO BASIN, ENID LAKE, MS	5,708	5,708
YAZOO BASIN, GREENWOOD, MS	896	896
YAZOO BASIN, GRENADA LAKE, MS	5,835	5,835
YAZOO BASIN, MAIN STEM, MS	848	848
YAZOO BASIN, SARDIS LAKE, MS	6,800	6,800
YAZOO BASIN, TRIBUTARIES, MS	555	555
YAZOO BASIN, WILL M. WHITTINGTON AUXILIARY CHANNEL, MS	308	308
YAZOO BASIN, YAZOO BACKWATER AREA, MS	477	477
YAZOO BASIN, YAZOO CITY, MS	478	478
INSPECTION OF COMPLETED WORKS, MO	---	288 ~
WAPPAPELLO LAKE, MO	5,007	5,007
INSPECTION OF COMPLETED WORKS, TN	---	86 ~
MEMPHIS HARBOR, MCKELLAR LAKE, MEMPHIS, TN	2,435 #	2,435
SUBTOTAL, PROJECTS LISTED UNDER STATES	223,945	337,245
REMAINING ITEMS		
ADDITIONAL FUNDING FOR ONGOING WORK		
DREDGING	---	10,000
FLOOD CONTROL	---	13,037
OTHER AUTHORIZED PROJECT PURPOSES	---	1,855
COLLECTION AND STUDY OF BASIC DATA (INVESTIGATIONS)	5,900	5,900
MISSISSIPPI RIVER COMMISSION (CONSTRUCTION)	90	---
INSPECTION OF COMPLETED WORKS (OPERATIONS)	2,000	--- ^
SUBTOTAL, REMAINING ITEMS	7,990	30,792
SUBTOTAL, MISSISSIPPI RIVER AND TRIBUTARIES	231,935	368,037
RESCISSION	---	(1,110)
TOTAL, MISSISSIPPI RIVER AND TRIBUTARIES	231,935	366,927

~ Includes funds requested in remaining items.

Includes funds requested in a Harbor Maintenance Trust Fund account.

^ Funded under projects listed under states.

Additional Funding for Ongoing Work.—When allocating the additional funding provided in this account, the Corps shall consider giving priority to completing or accelerating ongoing work that will enhance the nation’s economic development, job growth, and international competitiveness or for studies or projects located in areas that have suffered recent natural disasters. While this funding is shown under remaining items, the Corps shall use these funds in Investigations, Construction, and Operation and Maintenance, as applicable. When allocating additional funds recommended in this account, the Corps is directed to consider cooperative projects addressing watershed erosion, sedimentation, flooding, and environmental degradation.

OPERATION AND MAINTENANCE
(INCLUDING RESCISSION OF FUNDS)

The agreement includes \$5,552,816,000 for Operation and Maintenance. The agreement also includes a rescission of \$30,000 of unused, previously appropriated funds, for a net appropriation of \$5,552,786,000.

The allocation for projects and activities within the Operation and Maintenance account is shown in the following table:

~~[INSERT TABLE]~~

Insert 13a-y

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
ALABAMA		
ALABAMA RIVER LAKES, AL	14,922	25,436
BLACK WARRIOR AND TOMBIGBEE (BWT) RIVERS, AL	27,234	39,349
GULF INTRACOASTAL WATERWAY (GIWW), AL	6,408	6,408
INSPECTION OF COMPLETED WORKS, AL	---	186 ~
MOBILE HARBOR, AL	32,795 #	44,049
PROJECT CONDITION SURVEYS, AL	---	155 ~
SCHEDULING RESERVOIR OPERATIONS, AL	---	100 ~
TENNESSEE - TOMBIGBEE WATERWAY - WILDLIFE MITIGATION, AL and MS	1,854	1,854
TENNESSEE - TOMBIGBEE WATERWAY (TTWW), AL and MS	35,418	53,820
WALTER F. GEORGE LOCK AND DAM, AL and GA	9,073	9,073
WATER/ENVIRONMENTAL CERTIFICATION, AL	30 #	30
ALASKA		
ANCHORAGE HARBOR, AK	12,561 #	12,561
CHENA RIVER LAKES FLOOD CONTROL PROJECT, NORTH POLE, AK	5,942	5,942
DILLINGHAM HARBOR, AK	1,054 #	1,054
HOMER HARBOR, AK	688 #	688
INSPECTION OF COMPLETED WORKS, AK	---	203 ~
KETCHIKAN HARBOR, BAR POINT, AK	200 #	200
NINILCHIK HARBOR, AK	518 #	518
NOME HARBOR, AK	2,577 #	2,577
PROJECT CONDITION SURVEYS, AK	---	750 ~
AMERICAN SAMOA		
AUNUU HARBOR, AS	3,740 #	3,740
ARIZONA		
ALAMO LAKE, AZ	4,650	4,650
INSPECTION OF COMPLETED WORKS, AZ	---	172 ~
PAINTED ROCK DAM, AZ	2,312	2,312
SCHEDULING RESERVOIR OPERATIONS, AZ	---	150 ~
WHITLOW RANCH DAM, AZ	1,332	1,332
ARKANSAS		
BEAVER LAKE, AR	10,028	10,028
BLAKELY MOUNTAIN DAM, LAKE OUACHITA, AR	7,853	7,853
BLUE MOUNTAIN LAKE, AR	9,594	9,594
BULL SHOALS LAKE, AR	9,710	9,710
DEGRAY LAKE, AR	7,216	7,216
DEQUEEN LAKE, AR	2,323	2,323
DIERKS LAKE, AR	2,543	2,543
GILLHAM LAKE, AR	1,471	1,471

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
GREERS FERRY LAKE, AR	9,525	9,525
HELENA HARBOR, AR	15 #	15
INSPECTION OF COMPLETED WORKS, AR	---	1,136 ~
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR	80,235	84,367
MILLWOOD LAKE, AR	7,532	7,532
NARROWS DAM, LAKE GREESON, AR	6,130	6,130
NIMROD LAKE, AR	2,888	2,888
NORFORK LAKE, AR	6,569	6,569
OSCEOLA HARBOR, AR	655 #	655
OUACHITA AND BLACK RIVERS, AR and LA	11,607	11,607
WHITE RIVER, AR	25	25
YELLOW BEND PORT, AR	128 #	128

CALIFORNIA

BLACK BUTTE LAKE, CA	3,815	3,815
BODEGA BAY, CA	20 #	20
BUCHANAN DAM - H.V. EASTMAN LAKE, CA	8,574	8,574
CHANNEL ISLANDS HARBOR, CA	8,556 #	8,556
COYOTE VALLEY DAM, LAKE MENDOCINO, CA	4,338	4,338
CRESCENT CITY HARBOR, CA	6,494 #	6,494
DANA POINT HARBOR, CA	7,000 #	7,000
DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL, CA	6,885	6,885
FARMINGTON DAM, CA	610	610
FISHERMAN'S WHARF AREA, CA	40 #	40
HIDDEN DAM - HENSLEY LAKE, CA	5,590	5,590
HUMBOLDT HARBOR AND BAY, CA	9,436 #	6,686
INSPECTION OF COMPLETED WORKS, CA	---	3,086 ~
ISABELLA LAKE, CA	2,565	2,565
LOS ANGELES COUNTY DRAINAGE AREA, CA	23,399	23,399
LOS ANGELES - LONG BEACH HARBORS, CA	2,480 #	2,480
MARINA DEL REY, CA	8 #	8
MERCED COUNTY STREAMS, CA	570	570
MOJAVE RIVER DAM, CA	1,693	1,693
MONTEREY HARBOR, CA	20 #	20
MORRO BAY HARBOR, CA	14,464 #	14,464
MOSS LANDING HARBOR, CA	20 #	20
NEW HOGAN LAKE, CA	3,395	3,395
NEW MELONES LAKE (DOWNSTREAM CHANNEL), CA	2,830	2,830
NEWPORT BAY HARBOR, CA	300 #	300
OAKLAND HARBOR, CA	25,000 #	25,000
OCEANSIDE HARBOR, CA	2,802 #	3,302
PETALUMA RIVER, CA	7,662 #	5,922
PILLAR POINT HARBOR, CA	20 #	20
PINE FLAT LAKE, CA	4,210	4,210
PORT HUENEME, CA	11 #	11
PORT SAN LUIS, CA	23 #	23
PROJECT CONDITION SURVEYS, CA	---	515 ~
REDONDO BEACH (KING HARBOR), CA	10,010 #	10,010

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
REDWOOD CITY HARBOR, CA	3,016 #	6,744
RICHMOND HARBOR, CA	10,548 #	10,548
SACRAMENTO RIVER (30 FOOT CHANNEL), CA	6,672 #	3,322
SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA	3,225 #	3,225
SACRAMENTO RIVER (SHALLOW DRAFT CHANNEL), CA	205 #	205
SAN DIEGO HARBOR, CA	400 #	400
SAN DIEGO RIVER AND MISSION BAY, CA	14 #	14
SAN FRANCISCO BAY DELTA MODEL STRUCTURE, CA	689	689
SAN FRANCISCO BAY LONG TERM MANAGEMENT STRATEGY (LTMS), CA	505 #	505
SAN FRANCISCO HARBOR AND BAY (DRIFT REMOVAL), CA	5,549 #	5,549
SAN FRANCISCO HARBOR, CA	6,806 #	3,406
SAN JOAQUIN RIVER (PORT OF STOCKTON), CA	10,889 #	10,889
SAN PABLO BAY AND MARE ISLAND STRAIT, CA	300 #	300
SANTA ANA RIVER BASIN, CA	12,687	12,687
SANTA BARBARA HARBOR, CA	3,040 #	3,040
SANTA CRUZ HARBOR, CA	560 #	2,160
SCHEDULING RESERVOIR OPERATIONS, CA	---	2,888 ~
SUCCESS LAKE, CA	5,200	5,200
SUISUN BAY CHANNEL, CA	6,559 #	6,559
TERMINUS DAM (LAKE KAWEAH), CA	4,967	4,967
VENTURA HARBOR, CA	8,471 #	8,471
YUBA RIVER, CA	1,855 #	1,855

COLORADO

BEAR CREEK LAKE, CO	1,563	1,563
CHATFIELD LAKE, CO	2,517	2,517
CHERRY CREEK LAKE, CO	1,283	1,283
INSPECTION OF COMPLETED WORKS, CO	---	189 ~
JOHN MARTIN RESERVOIR, CO	3,837	3,837
SCHEDULING RESERVOIR OPERATIONS, CO	---	1,075 ~
TRINIDAD LAKE, CO	1,873	1,873

CONNECTICUT

BLACK ROCK LAKE, CT	912	912
BRANFORD HARBOR, CT	---	300
CLINTON HARBOR, CT	---	75
COLEBROOK RIVER LAKE, CT	1,544	1,544
CONNECTICUT RIVER BELOW HARTFORD, CT	---	500
GUILFORD HARBOR, CT	---	500
HANCOCK BROOK LAKE, CT	652	652
HOP BROOK LAKE, CT	1,501	1,501
INSPECTION OF COMPLETED WORKS, CT	---	357 ~
LONG ISLAND SOUND, DMMP, CT	---	500
MANSFIELD HOLLOW LAKE, CT	1,333	1,333
NEW HAVEN HARBOR, CT	3,700 #	3,700
NORTHFIELD BROOK LAKE, CT	585	585
PROJECT CONDITION SURVEYS, CT	---	1,250 ~

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
STAMFORD HURRICANE BARRIER, CT	757	757
STONINGTON HARBOR, CT	---	500
THOMASTON DAM, CT	1,812	1,812
WESTPORT HARBOR & SAGATUCK RIVER, CT	800 #	800
WEST THOMPSON LAKE, CT	1,210	1,210
DELAWARE		
CEDAR CREEK, DE	1,110 #	1,110
INDIAN RIVER INLET & BAY, DE	40 #	40
INSPECTION OF COMPLETED WORKS, DE	---	17 ~
INTRACOASTAL WATERWAY, DELAWARE RIVER TO CHESAPEAKE BAY, DE and MD	20,427 #	20,427
INTRACOASTAL WATERWAY, REHOBOTH BAY TO DELAWARE BAY, DE	150 #	150
PROJECT CONDITION SURVEYS, DE	---	225 ~
WILMINGTON HARBOR, DE	15,095 #	15,095
DISTRICT OF COLUMBIA		
INSPECTION OF COMPLETED WORKS, DC	---	28 ~
POTOMAC AND ANACOSTIA RIVERS, DC AND MD (DRIFT REMOVAL)	1,777 #	1,777
PROJECT CONDITION SURVEYS, DC	---	30 ~
WASHINGTON HARBOR, DC	25 #	25
FLORIDA		
CANAVERAL HARBOR, FL	9,568 #	9,568
CENTRAL & SOUTHERN FLORIDA (C&SF), FL	18,890 #	18,890
CHANNEL FROM NAPLES TO BIG MARCO PASS, FL	3,659 #	3,659
INSPECTION OF COMPLETED WORKS, FL	---	880 ~
INTRACOASTAL WATERWAY (IWW) - JACKSONVILLE TO MIAMI, FL	4,054	4,054
JACKSONVILLE HARBOR, FL	12,900 #	12,900
JIM WOODRUFF LOCK AND DAM, FL, AL and GA	8,080	9,160
LAKE SEMINOLE	---	(1,080)
MANATEE HARBOR, FL	240 #	240
MIAMI HARBOR, FL	100 #	100
OKEECHOBEE WATERWAY (OWW), FL	5,291 #	5,291
PALM BEACH HARBOR, FL	5,027 #	5,027
PANAMA CITY HARBOR, FL	17 #	17
PENSACOLA HARBOR, FL	1,427 #	1,427
PROJECT CONDITION SURVEYS, FL	---	1,285 ~
REMOVAL OF AQUATIC GROWTH, FL	3,656 #	3,656
SCHEDULING RESERVOIR OPERATIONS, FL	---	103 ~
SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	12,897	12,897
TAMPA HARBOR, FL	12,661 #	12,661
WATER/ENVIRONMENTAL CERTIFICATION, FL	180 #	180

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
GEORGIA		
ALLATOONA LAKE, GA	9,424	9,424
APALACHICOLA, CHATTAHOOCHEE AND FLINT (ACF) RIVERS, GA, AL and FL	1,509	22,189
GEORGE W. ANDREWS LOCK, AL	---	(20,680)
ATLANTIC INTRACOASTAL WATERWAY (AIWW), GA	4,028	4,028
BRUNSWICK HARBOR, GA	8,297 #	26,613
BUFORD DAM AND LAKE SIDNEY LANIER, GA	11,300	11,300
CARTERS DAM AND LAKE, GA	7,808	7,808
HARTWELL LAKE, GA and SC	12,025	12,025
INSPECTION OF COMPLETED WORKS, GA	---	109 ~
J. STROM THURMOND (JST) DAM AND LAKE, GA and SC	12,174	12,174
PROJECT CONDITION SURVEYS, GA	---	77 ~
RICHARD B. RUSSELL (RBR) DAM AND LAKE, GA and SC	9,803	9,803
SAVANNAH HARBOR, GA	36,213 #	44,733
SAVANNAH RIVER BELOW AUGUSTA, GA	206 #	206
WEST POINT DAM AND LAKE, GA and AL	8,634	8,634
HAWAII		
BARBERS POINT DEEP DRAFT HARBOR, OAHU, HI	320	320
INSPECTION OF COMPLETED WORKS, HI	---	933 ~
KAHULUI HARBOR, HI	1,038 #	1,038
MANELE SMALL BOAT HARBOR, HI	4,539 #	4,539
PROJECT CONDITION SURVEYS, HI	---	702 ~
IDAHO		
ALBENI FALLS DAM, ID	1,391	1,391
INSPECTION OF COMPLETED WORKS, ID	---	505 ~
DWORSHAK DAM AND RESERVOIR, ID	3,293	3,293
LUCKY PEAK DAM AND LAKE, ID	2,913	2,913
SCHEDULING RESERVOIR OPERATIONS, ID	---	709 ~
ILLINOIS		
CALUMET HARBOR AND RIVER, IL and IN	6,508 #	6,508
CARLYLE LAKE, IL	6,623	6,623
CHICAGO HARBOR, IL	16,656 #	16,656
CHICAGO RIVER, IL	674	674
CHICAGO SANITARY AND SHIP CANAL DISPERSAL BARRIERS, IL	13,746	13,746
FARM CREEK RESERVOIRS, IL	575	575
ILLINOIS WATERWAY (MVR PORTION), IL and IN	50,834	51,334 *
ILLINOIS WATERWAY (MVS PORTION), IL and IN	2,445	2,445
INSPECTION OF COMPLETED WORKS, IL	---	2,289 ~
KASKASKIA RIVER NAVIGATION, IL	7,578	7,578
LAKE MICHIGAN DIVERSION, IL	1,179 #	1,179
LAKE SHELBYVILLE, IL	6,504	6,504

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVR PORTION), IL	76,732	76,732
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVS PORTION), IL	29,347	29,347
PROJECT CONDITION SURVEYS, IL	---	112 ~
REND LAKE, IL	7,205	7,205
ROCK ISLAND SMALL BOAT HARBOR, IL	---	1,000
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL	---	358 ~
WAUKEGAN HARBOR, IL	1,482 #	1,482
INDIANA		
BROOKVILLE LAKE, IN	3,746	3,746
BURNS WATERWAY HARBOR, IN	1,767 #	1,767
BURNS WATERWAY SMALL BOAT HARBOR, IN	---	998
CAGLES MILL LAKE, IN	1,587	1,587
CECIL M. HARDEN LAKE, IN	1,760	1,760
INDIANA HARBOR, IN	9,478 #	9,478
INSPECTION OF COMPLETED WORKS, IN	---	1,431 ~
J. EDWARD ROUSH LAKE, IN	1,732	1,732
MICHIGAN CITY HARBOR, IN	1,131 #	3,656
MISSISSINEWA LAKE, IN	2,354	2,354
MONROE LAKE, IN	1,578	1,578
PATOKA LAKE, IN	2,717	2,717
PROJECT CONDITION SURVEYS, IN	---	201 ~
SALAMONIE LAKE, IN	2,456	2,456
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN	---	74 ~
IOWA		
CORALVILLE LAKE, IA	5,022	5,022
INSPECTION OF COMPLETED WORKS, IA	---	1,635 ~
MISSOURI RIVER, SIOUX CITY TO THE MOUTH, IA, KS, MO and NE	16,227	16,227
PROJECT CONDITION SURVEYS, IA	---	2 ~
RATHBUN LAKE, IA	3,419	3,419
RED ROCK DAM AND LAKE RED ROCK, IA	5,437	5,437
SAYLORVILLE LAKE, IA	6,473	6,473
KANSAS		
CLINTON LAKE, KS	3,433	3,433
COUNCIL GROVE LAKE, KS	3,821	3,821
EL DORADO LAKE, KS	893	893
ELK CITY LAKE, KS	1,278	1,278
FALL RIVER LAKE, KS	1,450	1,450
HILLSDALE LAKE, KS	1,998	1,998
INSPECTION OF COMPLETED WORKS, KS	---	1,032 ~
JOHN REDMOND DAM AND RESERVOIR, KS	1,884	1,884

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
KANOPOLIS LAKE, KS	2,486	2,486
MARION LAKE, KS	6,231	6,231
MELVERN LAKE, KS	3,452	3,452
MILFORD LAKE, KS	2,834	2,834
PEARSON-SKUBITZ BIG HILL LAKE, KS	1,605	1,605
PERRY LAKE, KS	2,978	2,978
POMONA LAKE, KS	10,971	10,971
SCHEDULING RESERVOIR OPERATIONS, KS	---	491 ~
TORONTO LAKE, KS	691	691
TUTTLE CREEK LAKE, KS	9,304	9,304
WILSON LAKE, KS	5,798	5,798

KENTUCKY

BARKLEY DAM AND LAKE BARKLEY, KY and TN	18,549	18,549
BARREN RIVER LAKE, KY	3,939	3,939
BIG SANDY HARBOR, KY	2,038 #	2,038
BUCKHORN LAKE, KY	3,694	3,694
CARR CREEK LAKE, KY	2,387	2,387
CAVE RUN LAKE, KY	1,773	1,773
DEWEY LAKE, KY	2,366	2,366
ELVIS STAHR (HICKMAN) HARBOR, KY	1,000 #	1,000
FALLS OF THE OHIO NATIONAL WILDLIFE, KY and IN	84	84
FISHTRAP LAKE, KY	2,821	2,821
GRAYSON LAKE, KY	2,507	2,507
GREEN AND BARREN RIVERS, KY	2,839	2,839
GREEN RIVER LAKE, KY	3,480	3,480
INSPECTION OF COMPLETED WORKS, KY	---	1,310 ~
LAUREL RIVER LAKE, KY	2,783	2,783
MARTINS FORK LAKE, KY	1,739	1,739
MIDDLESBORO CUMBERLAND RIVER, KY	419	419
NOLIN LAKE, KY	4,936	4,936
OHIO RIVER LOCKS AND DAMS, KY, IL, IN and OH	62,443	62,443
OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN and OH	9,961	9,961
PAINTSVILLE LAKE, KY	1,614	1,614
ROUGH RIVER LAKE, KY	5,636	5,636
TAYLORSVILLE LAKE, KY	2,167	2,167
WOLF CREEK DAM, LAKE CUMBERLAND, KY	14,086	14,086
YATESVILLE LAKE, KY	1,541	1,541

LOUISIANA

ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF and BLACK, LA	62,461 #	62,461
BARATARIA BAY WATERWAY, LA	267 #	267
BAYOU BODCAU DAM AND RESERVOIR, LA	1,092	1,092
BAYOU LAFOURCHE AND LAFOURCHE JUMP WATERWAY, LA	3,553 #	3,553
BAYOU PIERRE, LA	35	35
BAYOU SEGNETTE WATERWAY, LA	27 #	27
BAYOU TECHE AND VERMILION RIVER, LA	33 #	33

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
BAYOU TECHE, LA	54 #	54
CADDO LAKE, LA	219	219
CALCASIEU RIVER AND PASS, LA	36,822 #	36,822
FRESHWATER BAYOU, LA	9,134 #	9,134
GULF INTRACOASTAL WATERWAY, LA	19,134	19,134
HOUMA NAVIGATION CANAL, LA	5,769 #	5,769
INSPECTION OF COMPLETED WORKS, LA	---	764 ~
J. BENNETT JOHNSTON WATERWAY, LA	15,784	52,284
LAKE PROVIDENCE HARBOR, LA	1,534 #	1,534
MADISON PARISH PORT, LA	258 #	258
MERMENTAU RIVER, LA	7,411 #	7,911
MISSISSIPPI RIVER OUTLETS AT VENICE, LA	4,823 #	4,823
MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO, LA	185,337 #	185,337
REMOVAL OF AQUATIC GROWTH, LA	200 #	200
WALLACE LAKE, LA	191	191
WATERWAY FROM EMPIRE TO THE GULF, LA	10 #	10
WATERWAY FROM INTRACOASTAL WATERWAY TO BAYOU DULAC, LA	16 #	16
MAINE		
DISPOSAL AREA MONITORING, ME	1,050 #	1,050
FRENCHBORO HARBOR, ME	---	500
GEORGE'S RIVER, ME	---	175
INSPECTION OF COMPLETED WORKS, ME	---	92 ~
KENNEBEC RIVER, ME	100 #	100
KENNEBUNK RIVER, ME	---	750
PROJECT CONDITION SURVEYS, ME	---	1,133 ~
ROYAL RIVER, ME	---	500
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ME	---	19 ~
UNION RIVER, ME	---	500
MARYLAND		
BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD	43,873 #	43,873
BALTIMORE HARBOR, MD (DRIFT REMOVAL)	957 #	957
CLAIBORNE HARBOR, MD	---	8
CUMBERLAND, MD AND RIDGELEY, WV	237	237
INSPECTION OF COMPLETED WORKS, MD	---	46 ~
JENNINGS RANDOLPH LAKE, MD and WV	2,750	2,750
OCEAN CITY HARBOR AND INLET AND SINEPUXENT BAY, MD	500 #	500
PROJECT CONDITION SURVEYS, MD	---	630 ~
SCHEDULING RESERVOIR OPERATIONS, MD	---	124 ~
SLAUGHTER CREEK, MD	---	250
ST. GEORGE CREEK, MD	150 #	150
UPPER THOROFARE, MD	---	14
WICOMICO RIVER, MD	---	4,725

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
MASSACHUSETTS		
BARRE FALLS DAM, MA	1,868	1,868
BIRCH HILL DAM, MA	1,171	1,171
BUFFUMVILLE LAKE, MA	1,739	1,739
CAPE COD CANAL, MA	34,971 #	34,971
CHARLES RIVER NATURAL VALLEY STORAGE AREAS, MA	724	724
CHATHAM (STAGE) HARBOR, MA	800 #	800
CONANT BROOK DAM, MA	707	707
COHASSET HARBOR, MA	---	450
EAST BRIMFIELD LAKE, MA	1,648	1,648
EDGARTOWN HARBOR, MA	---	250
GREEN HARBOR, MA	---	1,000
HODGES VILLAGE DAM, MA	2,171	2,171
INSPECTION OF COMPLETED WORKS, MA	---	373 ~
IPSWICH HARBOR, MA	---	500
KNIGHTVILLE DAM, MA	1,132	1,132
LITTLEVILLE LAKE, MA	1,084	1,084
NEW BEDFORD & FAIRHAVEN HARBOR, MA	---	500
NEW BEDFORD, FAIRHAVEN AND ACUSHNET HURRICANE BARRIER, MA	620	4,120
NEW ENGLAND DISTRICT REGION ASSESSMENT REPORT OF CONFINED AQUATIC DISPOSAL FACILITIES, MA	---	250
PLYMOUTH HARBOR, MA	7 #	7
PROJECT CONDITION SURVEYS, MA	---	1,288 ~
TULLY LAKE, MA	1,260	1,260
WEST HILL DAM, MA	1,878	1,878
WESTPORT RIVER, MA	1,086 #	1,086
WESTVILLE LAKE, MA	1,021	1,021
MICHIGAN		
ALPENA HARBOR, MI	1,657 #	1,657
BLACK RIVER, PORT HURON, MI	1,120 #	1,120
CHANNELS IN LAKE ST. CLAIR, MI	2,458 #	2,458
CHARLEVOIX HARBOR, MI	6 #	6
CHEBOYGAN HARBOR, MI	7 #	7
CLINTON RIVER, MI	---	500
DETROIT RIVER, MI	8,823 #	8,823
GRAND HAVEN HARBOR AND GRAND RIVER, MI	1,022 #	1,022
HOLLAND HARBOR, MI	1,547 #	1,547
INLAND ROUTE, MI	55 #	55
INSPECTION OF COMPLETED WORKS, MI	---	296 ~
KEWEENAW WATERWAY, MI	1,908 #	1,908
LUDINGTON HARBOR, MI	8 #	8
MANISTEE HARBOR, MI	12 #	12
MANISTIQUE HARBOR, MI	308 #	308
MARQUETTE HARBOR, MI	256 #	256
MENOMINEE HARBOR, MI and WI	6 #	6

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
MONROE HARBOR, MI	2,858 #	2,858
MUSKEGON HARBOR, MI	12 #	12
ONTONAGON HARBOR, MI	12 #	12
PRESQUE ISLE HARBOR, MI	1,076 #	1,076
PROJECT CONDITION SURVEYS, MI	---	843 ~
ROUGE RIVER, MI	1,834 #	1,834
SAGINAW RIVER, MI	4,135 #	4,135
SEBEWAING RIVER, MI	68	68
ST. CLAIR RIVER, MI	7,313 #	7,313
ST. JOSEPH HARBOR, MI	1,024 #	1,024
ST. MARYS RIVER, MI	107,727 #	107,727
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI	---	2,034 ~
MINNESOTA		
BIG STONE LAKE AND WHETSTONE RIVER, MN and SD	307	307
DULUTH-SUPERIOR HARBOR, MN and WI	11,300 #	11,300
INSPECTION OF COMPLETED WORKS, MN	---	382 ~
LAC QUI PARLE LAKES, MINNESOTA RIVER, MN	1,000	1,000
MINNESOTA RIVER, MN	325 #	325
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVP PORTION), MN	93,035	93,035
ORWELL LAKE, MN	554	554
PROJECT CONDITION SURVEYS, MN	---	99 ~
RED LAKE RESERVOIR, MN	866	866
RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN	5,822	5,822
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN	---	561 ~
TWO HARBORS, MN	1,007 #	1,007
MISSISSIPPI		
EAST FORK, TOMBIGBEE RIVER, MS	298	298
GULFPORT HARBOR, MS	6,493 #	6,493
INSPECTION OF COMPLETED WORKS, MS	---	15 ~
MOUTH OF YAZOO RIVER, MS	34 #	34
OKATIBBEE LAKE, MS	1,854	3,107
PASCAGOULA HARBOR, MS	11,273 #	11,273
PEARL RIVER, MS and LA	148	148
PROJECT CONDITION SURVEYS, MS	---	150 ~
ROSEDALE HARBOR, MS	939 #	1,089
WATER/ENVIRONMENTAL CERTIFICATION, MS	30 #	30
YAZOO RIVER, MS	34 #	34
MISSOURI		
CARUTHERSVILLE HARBOR, MO	15 #	15
CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO	8,204	8,204
CLEARWATER LAKE, MO	3,688	3,688
HARRY S. TRUMAN DAM AND RESERVOIR, MO	12,940	12,940

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
INSPECTION OF COMPLETED WORKS, MO	---	1,781 ~
LITTLE BLUE RIVER LAKES, MO	1,553	1,553
LONG BRANCH LAKE, MO	1,219	1,219
MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO and IL	29,962	29,962
NEW MADRID COUNTY HARBOR, MO	560 #	560
NEW MADRID HARBOR, MO (MILE 889)	15 #	15
POMME DE TERRE LAKE, MO	3,147	3,147
SCHEDULING RESERVOIR OPERATIONS, MO	---	186 ~
SMITHVILLE LAKE, MO	2,407	2,407
SOUTHEAST MISSOURI PORT, MISSISSIPPI RIVER, MO	509 #	509
STOCKTON LAKE, MO	7,077	7,077
TABLE ROCK LAKE, MO and AR	10,288	10,288
MONTANA		
FT PECK DAM AND LAKE, MT	10,371	10,371
INSPECTION OF COMPLETED WORKS, MT	---	210 ~
LIBBY DAM, MT	2,035	2,035
SCHEDULING RESERVOIR OPERATIONS, MT	---	147 ~
NEBRASKA		
GAVINS POINT DAM, LEWIS AND CLARK LAKE, NE and SD	13,778	13,778
HARLAN COUNTY LAKE, NE	4,746	4,746
INSPECTION OF COMPLETED WORKS, NE	---	1,067 ~
MISSOURI RIVER - KENSLERS BEND, NE TO SIOUX CITY, IA	130	130
PAPILLION CREEK AND TRIBUTARIES LAKES, NE	810	810
SALT CREEK AND TRIBUTARIES, NE	1,393	1,393
NEVADA		
INSPECTION OF COMPLETED WORKS, NV	---	55 ~
MARTIS CREEK LAKE, NV and CA	1,245	1,245
PINE AND MATHEWS CANYONS DAMS, NV	701	701
NEW HAMPSHIRE		
BLACKWATER DAM, NH	1,203	1,203
EDWARD MACDOWELL LAKE, NH	1,052	1,052
FRANKLIN FALLS DAM, NH	2,075	2,075
HAMPTON HARBOR, NH	6,150 #	6,150
HOPKINTON-EVERETT LAKES, NH	2,244	2,244
INSPECTION OF COMPLETED WORKS, NH	---	37 ~
OTTER BROOK LAKE, NH	1,308	1,308

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
PROJECT CONDITION SURVEYS, NH	---	361 ~
SURRY MOUNTAIN LAKE, NH	1,519	1,519
NEW JERSEY		
BARNEGAT INLET, NJ	---	970
DELAWARE RIVER AT CAMDEN, NJ	15 #	15
DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA and DE	47,860 #	57,860
INSPECTION OF COMPLETED WORKS, NJ	---	168 ~
MANASQUAN RIVER, NJ	---	445
NEW JERSEY INTRACOASTAL WATERWAY, NJ	2,852 #	2,852
PASSAIC RIVER FLOOD WARNING SYSTEMS, NJ	510	510
PROJECT CONDITION SURVEYS, NJ	---	2,272 ~
SALEM RIVER, NJ	100 #	100
SHARK RIVER, NJ	1,160 #	1,160
NEW MEXICO		
ABIQUIU DAM, NM	3,575	3,575
COCHITI LAKE, NM	3,710	3,710
CONCHAS LAKE, NM	3,733	3,733
GALISTEO DAM, NM	1,079	1,079
INSPECTION OF COMPLETED WORKS, NM	---	375 ~
JEMEZ CANYON DAM, NM	1,232	1,232
MIDDLE RIO GRANDE ENDANGERED SPECIES COLLABORATIVE PROGRAM, NM	625	625
RIO GRANDE BOSQUE, NM	---	260
SANTA ROSA DAM AND LAKE, NM	2,047	2,047
SCHEDULING RESERVOIR OPERATIONS, NM	---	250 ~
TWO RIVERS DAM, NM	822	822
UPPER RIO GRANDE WATER OPERATIONS MODEL, NM	1,073	1,073
NEW YORK		
ALMOND LAKE, NY	587	587
ARKPORT DAM, NY	394	394
BARCELONA HARBOR, NY	204 #	7,500
BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY	5,396 #	5,396
BUFFALO HARBOR, NY	8 #	8
EAST SIDNEY LAKE, NY	1,234	1,234
FIRE ISLAND INLET TO JONES INLET, NY	25 #	25
GREAT SODUS BAY HARBOR, NY	300 #	300
HUDSON RIVER, NY (MAINT)	930 #	930
HUDSON RIVER, NY (O and C)	1,900 #	1,900
INSPECTION OF COMPLETED WORKS, NY	---	741 ~
MOUNT MORRIS DAM, NY	4,110	4,110
NEW YORK AND NEW JERSEY CHANNELS, NY	11,710 #	11,710
NEW YORK AND NEW JERSEY HARBOR, NY and NJ	54,110 #	54,110
NEW YORK HARBOR, NY	7,400 #	7,400
NEW YORK HARBOR, NY and NJ (DRIFT REMOVAL)	13,376 #	13,376

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
NEW YORK HARBOR, NY (PREVENTION OF OBSTRUCTIVE DEPOSITS)	2,183 #	2,183
OAK ORCHARD HARBOR, NY	---	725
OGDENSBURG HARBOR, NY	76 #	76
OSWEGO HARBOR, NY	10,006 #	10,006
PROJECT CONDITION SURVEYS, NY	---	2,646 ~
ROCHESTER HARBOR, NY	11 #	11
RONDOUT HARBOR, NY	10 #	10
SAUGERTIES HARBOR, NY	6,010 #	6,010
SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY	1,124	1,124
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY	---	561 ~
WHITNEY POINT LAKE, NY	1,058	1,058
WILSON HARBOR, NY	---	550

NORTH CAROLINA

ATLANTIC INTRACOASTAL WATERWAY (AIWW), NC	6,373	6,373
B. EVERETT JORDAN DAM AND LAKE, NC	2,016	2,016
CAPE FEAR RIVER ABOVE WILMINGTON, NC	508 #	508
CHANNEL FROM BACK SOUND TO LOOKOUT BIGHT, NC	---	1,000
FALLS LAKE, NC	2,023	2,023
INSPECTION OF COMPLETED WORKS, NC	---	197 ~
MANTEO (SHALLOWBAG) BAY, NC	1,050 #	1,050
MOREHEAD CITY HARBOR, NC	18,381 #	18,381
NEW RIVER INLET, NC	565 #	565
NEW TOPSAIL INLET AND CONNECTING CHANNELS, NC	535 #	535
PROJECT CONDITION SURVEYS, NC	---	600 ~
ROLLINSON CHANNEL, NC	1,820 #	1,820
SILVER LAKE HARBOR, NC	910 #	910
W. KERR SCOTT DAM AND RESERVOIR, NC	5,040	5,040
WILMINGTON HARBOR, NC	25,821 #	25,821

NORTH DAKOTA

BOWMAN HALEY LAKE, ND	352	352
GARRISON DAM, LAKE SAKAKAWEA, ND	19,810	19,810
HOMME LAKE, ND	330	330
INSPECTION OF COMPLETED WORKS, ND	---	377 ~
LAKE ASHTABULA AND BALDHILL DAM, ND	2,268	2,268
PIPESTEM LAKE, ND	777	777
SCHEDULING RESERVOIR OPERATIONS, ND	---	143 ~
SOURIS RIVER, ND	389	389
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ND	---	285 ~

NORTHERN MARIANA ISLANDS

ROTA HARBOR, MP	3,764 #	3,764
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CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
OHIO		
ALUM CREEK LAKE, OH	3,403	3,403
ASHTABULA HARBOR, OH	8 #	8
BERLIN LAKE, OH	3,669	3,669
CAESAR CREEK LAKE, OH	5,262	5,262
CLARENCE J. BROWN DAM AND RESERVOIR, OH	2,905	2,905
CLEVELAND HARBOR, OH	11,751 #	11,751
CONNEAUT HARBOR, OH	3,981 #	3,981
DEER CREEK LAKE, OH	1,849	1,849
DELAWARE LAKE, OH	3,647	3,647
DILLON LAKE, OH	2,039	2,039
FAIRPORT HARBOR, OH	2,157 #	6,657
HURON HARBOR, OH	13 #	13
INSPECTION OF COMPLETED WORKS, OH	---	680 ~
LORAIN HARBOR, OH	3,218 #	3,218
MASSILLON LOCAL PROTECTION PROJECT, OH	201	201
MICHAEL J. KIRWAN DAM AND RESERVOIR, OH	1,956	1,956
MOSQUITO CREEK LAKE, OH	1,553	1,553
MUSKINGUM RIVER LAKES, OH	20,172	20,172
NORTH BRANCH KOKOSING RIVER LAKE, OH	719	719
OHIO-MISSISSIPPI FLOOD CONTROL, OH	1,550	1,550
PAINT CREEK LAKE, OH	6,004	6,004
PROJECT CONDITION SURVEYS, OH	---	346 ~
ROSEVILLE LOCAL PROTECTION PROJECT, OH	59	59
SANDUSKY HARBOR, OH	1,126 #	1,126
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH	---	215 ~
TOLEDO HARBOR, OH	7,116 #	7,116
TOM JENKINS DAM, OH	2,865	2,865
VERMILION HARBOR, OH	16,000 #	16,000
WEST FORK OF MILL CREEK LAKE, OH	2,015	2,015
WILLIAM H. HARSHA LAKE, OH	2,548	2,548
OKLAHOMA		
ARCADIA LAKE, OK	4,778	4,778
BIRCH LAKE, OK	897	897
BROKEN BOW LAKE, OK	3,545	3,545
CANTON LAKE, OK	2,381	2,381
COPAN LAKE, OK	5,702	5,702
EUFAULA LAKE, OK	7,550	7,550
FORT GIBSON LAKE, OK	5,425	5,425
FORT SUPPLY LAKE, OK	1,109	1,109
GREAT SALT PLAINS LAKE, OK	480	480
HEYBURN LAKE, OK	2,546	2,546
HUGO LAKE, OK	7,885	7,885
HULAH LAKE, OK	8,969	8,969
INSPECTION OF COMPLETED WORKS, OK	---	80 ~

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
KAW LAKE, OK	8,978	8,978
KEYSTONE LAKE, OK	13,114	13,114
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, OK	32,664	57,629
OOLOGAH LAKE, OK	4,834	4,834
OPTIMA LAKE, OK	77	77
PINE CREEK LAKE, OK	1,722	1,722
SARDIS LAKE, OK	1,400	1,400
SCHEDULING RESERVOIR OPERATIONS, OK	---	2,300 ~
SKIATOOK LAKE, OK	8,340	8,340
TENKILLER FERRY LAKE, OK	18,148	18,148
WAURIKA LAKE, OK	2,043	2,043
WISTER LAKE, OK	959	959

OREGON

APPLEGATE LAKE, OR	1,748	2,082
APPLEGATE LAKE, COLE RIVERS HATCHERY, OR	(83)	(417)
BLUE RIVER LAKE, OR	2,275	2,275
BONNEVILLE LOCK AND DAM, OR and WA	14,357 #	14,357
CHETCO RIVER, OR	1,074 #	1,074
COLUMBIA RIVER AT THE MOUTH, OR and WA	29,340 #	22,770
COOS BAY, OR	8,356 #	9,076
COQUILLE RIVER, OR	578 #	578
COTTAGE GROVE LAKE, OR	2,482	2,482
COUGAR LAKE, OR	3,189	3,189
DEPOE BAY, OR	5 #	5
DETROIT LAKE, OR	2,709	2,709
DORENA LAKE, OR	1,684	1,684
ELK CREEK LAKE, OR	848	848
FALL CREEK LAKE, OR	2,726	2,726
FERN RIDGE LAKE, OR	2,684	2,684
GREEN PETER - FOSTER LAKES, OR	3,050	3,050
HILLS CREEK LAKE, OR	1,696	1,696
INSPECTION OF COMPLETED WORKS, OR	---	969 ~
JOHN DAY LOCK AND DAM, OR and WA	6,212	6,212
LOOKOUT POINT LAKE, OR	4,276	4,276
LOST CREEK LAKE, OR	6,011	8,606
LOST CREEK LAKE, COLE RIVERS HATCHERY, OR	(638)	(3,233)
MCNARY LOCK AND DAM, OR and WA	10,821	10,821
PORT ORFORD, OR	348 #	348
PROJECT CONDITION SURVEYS, OR	---	510 ~
ROGUE RIVER AT GOLD BEACH, OR	1,076 #	1,076
SCHEDULING RESERVOIR OPERATIONS, OR	---	110 ~
SIUSLAW RIVER, OR	1,099 #	1,099
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OR	---	7,780 ~
TILLAMOOK BAY & BAR, OR	52 #	800
UMPQUA RIVER, OR	1,223 #	1,223
WILLAMETTE RIVER AT WILLAMETTE FALLS, OR	128	128
WILLAMETTE RIVER BANK PROTECTION, OR	174	174

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
WILLOW CREEK LAKE, OR	1,048	1,048
YAQUINA BAY AND HARBOR, OR	4,706 #	4,706
PENNSYLVANIA		
ALLEGHENY RIVER, PA	9,611	9,611
ALVIN R. BUSH DAM, PA	1,176	1,176
AYLESWORTH CREEK LAKE, PA	331	331
BELTZVILLE LAKE, PA	1,857	1,857
BLUE MARSH LAKE, PA	3,950	3,950
CONEMAUGH RIVER LAKE, PA	4,052	4,052
COWANESQUE LAKE, PA	2,963	2,963
CROOKED CREEK LAKE, PA	2,424	2,424
CURWENSVILLE LAKE, PA	1,283	1,283
DELAWARE RIVER, PHILADELPHIA TO TRENTON, PA and NJ	18,070 #	18,070
EAST BRANCH CLARION RIVER LAKE, PA	2,466	2,466
ERIE HARBOR, PA	89 #	89
FOSTER J. SAYERS DAM, PA	1,329	1,329
FRANCIS E. WALTER DAM AND RESERVOIR, PA	1,622	1,622
GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA	716	716
INSPECTION OF COMPLETED WORKS, PA	---	801 ~
JOHNSTOWN, PA	358	358
KINZUA DAM AND ALLEGHENY RESERVOIR, PA	1,956	1,956
LOYALHANNA LAKE, PA	2,740	2,740
MAHONING CREEK LAKE, PA	2,862	2,862
MONONGAHELA RIVER, PA AND WV	49,643	49,643
OHIO RIVER LOCKS AND DAMS, PA, OH and WV	100,927	100,927
OHIO RIVER OPEN CHANNEL WORK, PA, OH and WV	878	878
PROJECT CONDITION SURVEYS, PA	---	178 ~
PROMPTON LAKE, PA	608	608
PUNXSUTAWNEY, PA	96	96
RAYSTOWN LAKE, PA	5,203	5,203
SCHEDULING RESERVOIR OPERATIONS, PA	---	83 ~
SCHUYLKILL RIVER, PA	100 #	100
SHENANGO RIVER LAKE, PA	3,454	3,454
STILLWATER LAKE, PA	520	520
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA	---	85 ~
TIOGA-HAMMOND LAKES, PA	3,917	3,917
TIONESTA LAKE, PA	4,594	4,594
UNION CITY LAKE, PA	703	703
WOODCOCK CREEK LAKE, PA	1,597	1,597
YORK INDIAN ROCK DAM, PA	2,015	2,015
YOUGHIOGHENY RIVER LAKE, PA and MD	3,394	3,394
PUERTO RICO		
INSPECTION OF COMPLETED WORKS, PR	---	156 ~
PROJECT CONDITION SURVEYS, PR	---	106 ~
SAN JUAN HARBOR, PR	100 #	100

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
RHODE ISLAND		
BLOCK ISLAND HARBOR OF REFUGE, RI	---	400
FOX POINT HURRICANE BARRIER, RI	668	668
GREAT SALT POND, BLOCK ISLAND, RI	---	400
INSPECTION OF COMPLETED WORKS, RI	---	16 ~
LITTLE NARRAGANSETT BAY, CT & RI	---	500
PROJECT CONDITION SURVEYS, RI	---	950 ~
WOONSOCKET LOCAL PROTECTION PROJECT, RI	787	787
SOUTH CAROLINA		
ATLANTIC INTRACOASTAL WATERWAY (AIWW), SC	8,520	8,520
CHARLESTON HARBOR, SC	19,484 #	19,484
COOPER RIVER, CHARLESTON HARBOR, SC	4,505 #	4,505
GEORGETOWN HARBOR, SC	---	6,500
PROJECT CONDITION SURVEYS, SC	---	875 ~
SOUTH DAKOTA		
BIG BEND DAM AND LAKE SHARPE, SD	10,914	10,914
COLD BROOK LAKE, SD	509	509
COTTONWOOD SPRINGS LAKE, SD	290	290
FORT RANDALL DAM, LAKE FRANCIS CASE, SD	12,255	12,255
INSPECTION OF COMPLETED WORKS, SD	---	391 ~
LAKE TRAVERSE, SD and MN	1,334	1,334
OAHE DAM AND LAKE OAHE, SD	18,442	18,442
SCHEDULING RESERVOIR OPERATIONS, SD	---	178 ~
TENNESSEE		
CENTER HILL LAKE, TN	8,080	8,080
CHEATHAM LOCK AND DAM, TN	10,267	10,267
CORDELL HULL DAM AND RESERVOIR, TN	14,075	14,075
DALE HOLLOW LAKE, TN	11,191	11,191
INSPECTION OF COMPLETED WORKS, TN	---	198 ~
J. PERCY PRIEST DAM AND RESERVOIR, TN	6,256	6,256
NORTHWEST TENNESSEE REGIONAL HARBOR, TN	15 #	15
OLD HICKORY LOCK AND DAM, TN	14,800	14,800
TENNESSEE RIVER, TN	30,894	30,894
WOLF RIVER HARBOR, TN	690 #	690
TEXAS		
AQUILLA LAKE, TX	1,336	1,336
ARKANSAS - RED RIVER BASINS CHLORIDE CONTROL - AREA VIII, TX	1,800	1,800
BARDWELL LAKE, TX	2,430	2,430
BELTON LAKE, TX	4,966	4,966

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
BENBROOK LAKE, TX	3,685	3,685
BRAZOS ISLAND HARBOR, TX	4,850 #	4,850
BUFFALO BAYOU AND TRIBUTARIES, TX	6,708	6,708
CANYON LAKE, TX	4,038	4,038
CEDAR BAYOU, TX	---	3,700
CHANNEL TO HARLINGEN, TX	2,050 #	2,050
CHANNEL TO PORT BOLIVAR, TX	900 #	900
CORPUS CHRISTI SHIP CHANNEL, TX	9,625 #	9,625
DENISON DAM, LAKE TEXOMA, TX	17,046	17,046
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX	26	26
FERRELLS BRIDGE DAM - LAKE O' THE PINES, TX	3,792	3,792
FREEPORT HARBOR, TX	8,200 #	8,200
GALVESTON HARBOR AND CHANNEL, TX	8,875 #	8,875
GIWW, CHANNEL TO VICTORIA, TX	30 #	30
GRANGER LAKE, TX	2,876	2,876
GRAPEVINE LAKE, TX	3,388	3,388
GULF INTRACOASTAL WATERWAY, TX	35,100	35,100
GULF INTRACOASTAL WATERWAY, CHOCOLATE BAYOU, TX	50 #	50
HORDS CREEK LAKE, TX	1,779	1,779
HOUSTON SHIP CHANNEL, TX	33,550 #	63,300
INSPECTION OF COMPLETED WORKS, TX	---	1,803 ~
JIM CHAPMAN LAKE, TX	2,218	2,218
JOE POOL LAKE, TX	2,903	2,903
LAKE KEMP, TX	277	277
LAVON LAKE, TX	3,904	3,904
LEWISVILLE DAM, TX	8,226	8,226
MATAGORDA SHIP CHANNEL, TX	3,850 #	3,850
NAVARRO MILLS LAKE, TX	2,747	2,747
NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX	3,016	3,016
O. C. FISHER DAM AND LAKE, TX	1,582	1,582
PAT MAYSE LAKE, TX	2,704	2,704
PROCTOR LAKE, TX	2,911	2,911
PROJECT CONDITION SURVEYS, TX	---	325 ~
RAY ROBERTS LAKE, TX	1,668	1,668
SABINE-NECHES WATERWAY, TX	11,175 #	11,175
SAM RAYBURN DAM AND RESERVOIR, TX	7,830	7,830
SCHEDULING RESERVOIR OPERATIONS, TX	---	409 ~
SOMERVILLE LAKE, TX	3,569	3,569
STILLHOUSE HOLLOW DAM, TX	2,972	2,972
TEXAS CITY SHIP CHANNEL, TX	80 #	9,630
TOWN BLUFF DAM, B. A. STEINHAGEN LAKE AND ROBERT DOUGLAS WILLIS HYDROPOWER PROJECT, TX	3,737	3,737
WACO LAKE, TX	3,476	3,476
WALLISVILLE LAKE, TX	3,260	3,260
WHITNEY LAKE, TX	7,017	7,017
WRIGHT PATMAN DAM AND LAKE, TX	4,160	4,160

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
UTAH		
INSPECTION OF COMPLETED WORKS, UT	---	29 ~
SCHEDULING RESERVOIR OPERATIONS, UT	---	1,905 ~
VERMONT		
BALL MOUNTAIN LAKE, VT	2,570	2,570
INSPECTION OF COMPLETED WORKS, VT	---	56 ~
NARROWS OF LAKE CHAMPLAIN, VT & NY	5 #	5
NORTH HARTLAND LAKE, VT	1,743	1,743
NORTH SPRINGFIELD LAKE, VT	1,556	1,556
TOWNSHEND LAKE, VT	1,231	1,231
UNION VILLAGE DAM, VT	1,421	1,421
VIRGINIA		
ATLANTIC INTRACOASTAL WATERWAY - ALBEMARLE AND CHESAPEAKE CANAL ROUTE, VA	3,505	3,505
ATLANTIC INTRACOASTAL WATERWAY - DISMAL SWAMP CANAL ROUTE, VA	1,797	1,797
CHINCOTEAGUE INLET, VA	800 #	800
GATHRIGHT DAM AND LAKE MOOMAW, VA	4,270	4,270
HAMPTON ROADS DRIFT REMOVAL, VA	3,615 #	3,615
HAMPTON ROADS, PREVENTION OF OBSTRUCTIVE DEPOSITS, VA	335 #	335
INSPECTION OF COMPLETED WORKS, VA	---	468 ~
JAMES RIVER CHANNEL, VA	12,178 #	12,178
JOHN H. KERR LAKE, VA and NC	11,710	11,710
JOHN W. FLANNAGAN DAM AND RESERVOIR, VA	3,417	3,417
LYNNHAVEN INLET, VA	775 #	775
NANSEMOND RIVER, VA	---	3,000
NORFOLK HARBOR, VA	42,450 #	47,450
NORTH FORK OF POUND RIVER LAKE, VA	1,570	1,570
PHILPOTT LAKE, VA	4,875	4,875
PROJECT CONDITION SURVEYS, VA	---	1,174 ~
RUDEE INLET, VA	900 #	3,900
TANGIER ISLAND CHANNELS, VA	---	500
WATER AND ENVIRONMENTAL CERTIFICATIONS, VA	225 #	225
VIRGIN ISLANDS		
CHARLOTTE AMALIE (ST. THOMAS) HARBOR, VI	200 #	300
INSPECTION OF COMPLETED WORKS, VI	---	46 ~
PROJECT CONDITION SURVEYS, VI	---	53 ~

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
WASHINGTON		
CHIEF JOSEPH DAM, WA	719	719
COLUMBIA AND LOWER WILLAMETTE RIVERS BELOW VANCOUVER, WA and PORTLAND, OR	68,369 #	73,151 *
COLUMBIA RIVER AT BAKER BAY, WA	1,272 #	1,272
COLUMBIA RIVER BETWEEN CHINOOK AND SAND ISLAND, WA	1,373 #	1,373
COLUMBIA RIVER BETWEEN VANCOUVER, WA AND THE DALLES, OR	1,231 #	1,231
EVERETT HARBOR AND SNOHOMISH RIVER, WA	3,333 #	3,333
GRAYS HARBOR, WA	17,878 #	17,878
HOWARD A. HANSON DAM, WA	4,375	4,375
ICE HARBOR LOCK AND DAM, WA	8,840	8,840
INSPECTION OF COMPLETED WORKS, WA	---	1,080 ~
LAKE WASHINGTON SHIP CANAL, WA	10,663 #	16,163
LITTLE GOOSE LOCK AND DAM, WA	3,272	3,272
LOWER GRANITE LOCK AND DAM, WA	3,768	3,768
LOWER MONUMENTAL LOCK AND DAM, WA	3,323	3,323
MILL CREEK LAKE, WA	2,399	2,399
MOUNT ST. HELENS SEDIMENT CONTROL, WA	774	954
MUD MOUNTAIN DAM, WA	7,666	17,341
NEAH BAY, WA	225 #	225
OLYMPIA HARBOR, WA	73 #	---
PORT TOWNSEND, WA	185 #	185
PROJECT CONDITION SURVEYS, WA	---	840 ~
PUGET SOUND AND TRIBUTARY WATERS, WA	1,348 #	1,348
QUILLAYUTE RIVER, WA	5,689 #	3,214
SCHEDULING RESERVOIR OPERATIONS, WA	---	523 ~
SEATTLE HARBOR, WA	193 #	193
STILLAGUAMISH RIVER, WA	328	328
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA	---	52 ~
SWINOMISH CHANNEL, WA	2,197 #	2,197
TACOMA-PUYALLUP RIVER, WA	339	339
THE DALLES LOCK AND DAM, WA and OR	4,228	4,228
WEST VIRGINIA		
BEECH FORK LAKE, WV	1,860	1,860
BLUESTONE LAKE, WV	2,629	3,229
BURNSVILLE LAKE, WV	3,992	4,642
EAST LYNN LAKE, WV	2,859	2,859
ELKINS, WV	241	241
INSPECTION OF COMPLETED WORKS, WV	---	541 ~
KANAWHA RIVER LOCKS AND DAMS, WV	23,597	38,797
MARMET SERVICE BRIDGE, WV	---	(7,200)
WINFIELD LOCKS, WV	---	(8,000)
OHIO RIVER LOCKS AND DAMS, WV, KY and OH	81,276	81,276
OHIO RIVER OPEN CHANNEL WORK, WV, KY and OH	2,903	2,903

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
R. D. BAILEY LAKE, WV	2,872	2,872
STONEWALL JACKSON LAKE, WV	1,800	1,800
SUMMERSVILLE LAKE, WV	3,549	3,549
SUTTON LAKE, WV	2,925	2,925
TYGART LAKE, WV	2,546	2,546

WISCONSIN

ASHLAND HARBOR, WI	3 #	3
EAU GALLE RIVER LAKE, WI	1,040	1,040
FOX RIVER, WI	5,856	5,856
GREEN BAY HARBOR, WI	3,700 #	3,700
INSPECTION OF COMPLETED WORKS, WI	---	35 ~
KEWAUNEE HARBOR, WI	2,034 #	2,034
MANITOWOC HARBOR, WI	12,005 #	12,005
MILWAUKEE HARBOR, WI	1,778 #	1,778
PROJECT CONDITION SURVEYS, WI	---	369 ~
STURGEON BAY HARBOR AND LAKE MICHIGAN SHIP CANAL, WI	37 #	37
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI	---	374 ~
TWO RIVERS HARBOR, WI	150 #	150

WYOMING

INSPECTION OF COMPLETED WORKS, WY	---	177 ~
JACKSON HOLE LEVEES, WY	1,127	1,127
SCHEDULING RESERVOIR OPERATIONS, WY	---	126 ~

SUBTOTAL, PROJECTS LISTED UNDER STATES	3,994,424	4,374,625
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REMAINING ITEMS

ADDITIONAL FUNDING FOR ONGOING WORK		
NAVIGATION MAINTENANCE	---	42,763
DEEP-DRAFT HARBOR AND CHANNEL	---	600,456
DONOR AND ENERGY TRANSFER PORTS	---	58,000
INLAND WATERWAYS	---	14,000
SMALL, REMOTE, OR SUBSISTENCE NAVIGATION	---	178,000
OTHER AUTHORIZED PROJECT PURPOSES	---	5,692
AQUATIC NUISANCE CONTROL RESEARCH	2,300	17,800
ASSET MANAGEMENT/FACILITIES AND EQUIP MAINTENANCE (FEM)	28,500	7,000
CIVIL WORKS WATER MANAGEMENT SYSTEM (CWWMS)	5,000	5,000
COASTAL INLET RESEARCH PROGRAM	300	14,500
COASTAL OCEAN DATA SYSTEM (CODS)	12,400	9,800
CULTURAL RESOURCES	1,300	1,300
CYBERSECURITY	16,700	16,200
DREDGE MCFARLAND READY RESERVE	12,000 #	12,000
DREDGE WHEELER READY RESERVE	15,180 #	15,180
DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM	500	500
DREDGING OPERATIONS AND ENVIRONMENTAL RESEARCH (DOER)	7,500	7,500

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FINAL BILL
DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM (DOTS)	3,300	5,000
EARTHQUAKE HAZARDS REDUCTION PROGRAM	250	250
ENGINEERING WITH NATURE	2,500	10,500
FACILITY PROTECTION	1,500	1,500
FISH & WILDLIFE OPERATING FISH HATCHERY REIMBURSEMENT	8,200	8,200
HARBOR MAINTENANCE FEE DATA COLLECTION	925 #	925
INLAND WATERWAY NAVIGATION CHARTS	3,000	6,000
INSPECTION OF COMPLETED FEDERAL FLOOD CONTROL PROJECTS	12,000	12,000
INSPECTION OF COMPLETED WORKS	30,000	--- ^
MONITORING OF COMPLETED NAVIGATION PROJECTS	3,800	7,500
NATIONAL COASTAL MAPPING PROGRAM	4,000	7,000
NATIONAL DAM SAFETY PROGRAM (PORTFOLIO RISK ASSESSMENT)	12,500	12,500
NATIONAL EMERGENCY PREPAREDNESS PROGRAM (NEPP)	5,500	5,500
NATIONAL (LEVEE) FLOOD INVENTORY	7,500	8,500
NATIONAL (MULTIPLE PROJECT) NATURAL RESOURCES MANAGEMENT ACTIVITIES	2,500	2,500
NATIONAL PORTFOLIO ASSESSMENT FOR REALLOCATIONS	475	475
OPTIMIZATION TOOLS FOR NAVIGATION	350	350
PERFORMANCE-BASED BUDGETING SUPPORT PROGRAM	---	2,000
PROJECT CONDITION SURVEYS	20,500 #	--- ^
RECREATION MANAGEMENT SUPPORT PROGRAM	1,000	2,500
REDUCING CIVIL WORKS VULNERABILITIES	6,000	6,000
REGIONAL SEDIMENT MANAGEMENT PROGRAM	6,300	10,000
REVIEW OF NON-FEDERAL ALTERATIONS OF CIVIL WORKS PROJECTS (SECTION 408)	10,500	10,500
SCHEDULING OF RESERVOIR OPERATIONS	12,000	--- ^
STEWARDSHIP SUPPORT PROGRAM	900	900
SUSTAINABLE RIVERS PROGRAM (SRP)	5,000	5,000
SURVEILLANCE OF NORTHERN BOUNDARY WATER	5,000 #	--- ^
VEHICLE FLEET INFRASTRUCTURE	26,000	20,000
VETERAN'S CURATION PROGRAM AND COLLECTIONS MANAGEMENT	6,500	6,500
WATERBORNE COMMERCE STATISTICS	5,200	5,200
WATER OPERATIONS TECHNICAL SUPPORT (WOTS)	14,000	14,000
WESTERN WATER COOPERATIVE COMMITTEE	---	1,200
SUBTOTAL, REMAINING ITEMS	318,880	1,178,191
SUBTOTAL, OPERATION AND MAINTENANCE	4,313,304	5,552,816
RESCISSION	---	(30)
TOTAL, OPERATION AND MAINTENANCE	4,313,304	5,552,786

* Includes funds requested in other accounts.

^ Funded under projects listed under states.

~ Requested in remaining items.

Includes funds requested in a Harbor Maintenance Trust Fund account.

Updated Capabilities.—The agreement adjusts some project-specific allocations downward based on updated technical information from the Corps.

Additional Funding for Ongoing Work.—The agreement reiterates House and Senate direction regarding priorities to be considered.

Of the additional funding provided in this account for navigation maintenance, the Corps shall allocate not less than \$350,000 for the purpose of completing the report required in section 8205 of WRDA 2022. It is expected that completion of this report will enable Corps Districts to readily develop work packages for Harbor Maintenance Trust Fund (HMTF)-eligible work that reflects maintenance to authorized dimensions instead of historical maintenance levels.

Of the additional funding provided in this account for other authorized project purposes, \$200,000 shall be to provide a report consistent with the direction under the heading “Levee Rehabilitation Projects in the Northwestern Division.”

Of the additional funding provided in this account for other authorized project purposes, \$2,600,000 shall be for cooperation and coordination with the Great Lakes States to develop sediment transport models for Great Lakes tributaries that discharge to federal navigation channels and for water control manual updates for non-Corps owned high hazard dams where: (1) the Corps has a responsibility for flood control operations under section 7 of the Flood Control Act of 1944; (2) the dam requires coordination of water releases with one or more other high-hazard dams for flood control purposes; and (3) the dam owner is actively investigating the feasibility of applying forecast-informed reservoir operations.

The Corps shall allocate the additional funding provided in this account consistent with the direction under the headings “Donor & Energy Transfer Ports” and “Harbor Maintenance Trust Fund Targets.”

Aquatic Nuisance Control Research Program.—The agreement provides \$5,000,000 to supplement activities related to harmful algal bloom research and control, consistent with House direction; \$3,500,000 to develop next generation ecological models, consistent with House and Senate direction; \$5,000,000 to continue work on the Harmful Algal Bloom Demonstration Program, as authorized by WRDA of 2020; and \$4,000,000 to work with university partners, consistent with Senate direction.

Asset Management/Facilities and Equipment Maintenance (FEM).—The agreement provides \$2,000,000 to continue research on novel approaches to repair and maintenance practices that will increase civil infrastructure intelligence and resilience.

Asset Management/FEM, Structural Health Monitoring.—The agreement includes \$5,000,000 to support the structural health monitoring program to facilitate research to maximize operations, enhance efficiency, and protect asset life through catastrophic failure mitigation.

Coastal Inlets Research Program.—The agreement includes \$14,200,000 in addition to the budget request for the Corps-led, multi-university effort to identify engineering frameworks to address coastal resilience needs; to develop adaptive pathways that lead to coastal resilience; for efforts that measure the coastal forces that lead to infrastructure damage and erosion during extreme storm events; to improve

coupling of terrestrial and coastal models; and to continue work with the National Oceanic and Atmospheric Administration's National Water Center on protecting the nation's water resources.

Coastal Ocean Data System (CODS).—The agreement includes \$9,800,000 to continue CODS base program activities, of which not less than \$6,000,000 for long-term coastal wave and coastal sediment observations, research, and data products that support sustainable coastal and navigation projects.

Donor & Energy Transfer Ports.—The agreement directs the Corps to allocate any work plan HMTF funding for Donor and Energy Transfer Ports consistent with section 102 and section 104 of WRDA 2020. The Corps is reminded that Donor and Energy Transfer Ports are eligible to receive additional funding recommended in the deep-draft harbor and channel funding line for expanded uses.

Engineering With Nature.—The agreement includes \$5,000,000 to support ongoing research with university partners and \$5,000,000 to support research, development, and design of natural infrastructure solutions for the nation's bays and estuaries, consistent with House and Senate direction, as applicable.

Harbor Maintenance Trust Fund Targets.—The agreement expresses disappointment that the Corps has twice failed to recommend HMTF work to meet the section 102 WRDA 2020 targets and encourages the Corps to include full funding in future budget submissions. Donor and energy transfer ports are critical to the national supply chain and fundamental to maintaining international competitiveness. Stable HMTF funding for expanded uses can assist with capital improvements at these critical ports, which already pay a significant share of the collected tax. The agreement expects the Corps to meet the donor and energy target in the fiscal year 2024 work plan. In conjunction with the fiscal year 2024 work plan, the Corps is directed to provide to the Committees a list of all projects with HMTF funding amounts for each section 102 WRDA target, including expanded uses.

Inland Water Navigation Charts.—The agreement reiterates Senate direction.

Lake Sidney Lanier, GA.—The agreement notes local frustration stemming from the threat of closing campgrounds and other recreational services in the vicinity of Lake Lanier at the start of peak recreation season. The Corps is expected to partner and collaborate with local communities and stakeholders to find creative opportunities to maximize recreation opportunities.

Levee Safety.—The agreement includes \$1,000,000 to meet the requirements of section 131 of WRDA 2020. The agreement notes that the Corps has paused the formation of the Levee Safety Committee to better incorporate the views of levee sponsors. The Corps is directed to provide a briefing to the Committees at least 30 days prior to resuming these efforts.

Levee Rehabilitation Projects in the Northwestern Division.—The agreement reiterates Senate direction. Funding for this work in the amount of \$200,000 is provided under the heading "Additional Funding for Ongoing Work".

Monitoring of Completed Navigation Projects, Fisheries.—The Corps is directed to continue ongoing research. The agreement includes \$3,000,000 for research to assist the Corps across all waterways, lock structures, lock operation methods, and fish species and that will more fully inform the Corps' operations. Additionally, the agreement provides \$1,500,000 for the National Information Collaboration on

Eco-hydraulics effort to research the impact of reduced lock operations on riverine fish, consistent with House and Senate direction, as applicable.

Monitoring of Completed Navigation Projects, Structural Health Monitoring.—Funding is provided under the heading “Asset Management/ Facilities and Equipment Maintenance (FEM).”

North Atlantic Division Report on Hurricane Barriers and Harbors of Refuge.—Within available funds for “Reducing Civil Works Vulnerabilities”, the agreement includes \$700,000 for the report mandated under section 1218 of America’s Water Infrastructure Act (AWIA) of 2018.

Regional Dredge Contracting.—The agreement notes that the Corps has utilized regional dredge contracting in various regions but not in New England. The Corps is encouraged to enter into regional contracts to support increased efficiencies in the deployment of dredges for navigation projects in the New England region. The Corps is directed to brief the Committees not later than 45 days after enactment of this Act on the opportunities to implement regional dredge contracting processes in the New England region.

Regional Sediment Management.—The agreement includes \$6,000,000 to develop integrated tools that build coastal resilience across navigation, flood risk management, and ecosystem projects within the program.

Regional Sediment Management, Geophysical Modeling.—The agreement reiterates Senate direction.

Water Operations Technical Support (WOTS), Forecast Informed Reservoir Operations (FIRO).—The agreement includes \$10,000,000 to continue progress.

Water Operations Technical Support, Urban Flood Damage Reduction and Stream Restoration in Arid Regions.—The agreement reiterates Senate direction.

Water Operations Technical Support, Water Control Manual Updates.—Funding is provided under heading “Additional Funding for Ongoing Work.”

REGULATORY PROGRAM

The agreement includes \$221,000,000 for the Regulatory Program.

FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

The agreement includes \$300,000,000 for the Formerly Utilized Sites Remedial Action Program.

FLOOD CONTROL AND COASTAL EMERGENCIES

The agreement includes \$35,000,000 for Flood Control and Coastal Emergencies.

EXPENSES

The agreement includes \$216,000,000 for Expenses. The agreement reiterates Senate direction with respect to an Office of Congressional Affairs and the purpose of funding provided. The agreement reiterates House direction with respect to responsiveness to congressional inquiries. The agreement includes no additional direction.

OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY FOR CIVIL WORKS

The agreement includes \$5,000,000 for the Office of the Assistant Secretary of the Army for Civil Works. The agreement includes a restriction on the obligation of funds related to written recommendations.

A timely and accessible executive branch in the course of fulfilling its constitutional role in the appropriations process is essential. The requesting and receiving of basic, factual information, such as budget justification materials and statutorily required reports, including execution reports and damage repair estimates, are vital in order to maintain a transparent and open governing process. The agreement recognizes that some discussions internal to the executive branch are pre-decisional in nature and, therefore, not subject to disclosure. However, the access to facts, figures, and statistics that inform these decisions are not subject to this same sensitivity and are critical to the appropriations process. The Administration shall ensure timely and complete responses to these inquiries. While the agreement notes initial progress in providing the required reports, the regression to significant delays was swift and conspicuous. It is imperative that these reports are provided on a regular basis here forward.

WATER INFRASTRUCTURE FINANCE AND INNOVATION PROGRAM ACCOUNT

The agreement provides \$7,200,000 for the Water Infrastructure Finance and Innovation Program Account, including \$5,000,000 for program development, administration, and oversight and \$2,200,000 for the financial assistance authorized by the Water Infrastructure Finance and Innovation Act (Public Law 113–121) program.

GENERAL PROVISIONS—CORPS OF ENGINEERS—CIVIL
(INCLUDING TRANSFERS OF FUNDS)

The agreement includes a provision relating to reprogramming.

The agreement includes a provision regarding the allocation of funds.

The agreement includes a provision prohibiting the use of funds to carry out any contract that commits funds beyond the amounts appropriated for that program, project, or activity.

The agreement includes a provision regarding funding transfers to the Fish and Wildlife Service.

The agreement includes a provision regarding certain dredged material disposal activities. The Corps is directed to brief the Committees not later than 90 days after enactment of this Act on dredged material disposal issues.

The agreement includes a provision regarding reallocations at a project.

The agreement includes a provision regarding eligibility for additional funding. Whether a project is eligible for funding under a particular provision of additional funding is a function of the technical details of the project; it is not a policy decision. The Chief of Engineers is the federal government's technical expert responsible for execution of the Civil Works program and for offering professional advice on its development. Therefore, the provision in this agreement clarifies that a project's eligibility for additional funding shall be solely the professional determination of the Chief of Engineers.

The agreement includes a provision related to eligibility for participation in the Public Law 84-99 program.

The agreement includes a provision related to the use of previously appropriated funds.

The agreement includes a provision directing the use of previously appropriated funds.

The agreement includes a provision related to eligibility of certain projects for funding.

The agreement includes a provision related to the use of previously appropriated funds.

TITLE II—DEPARTMENT OF THE INTERIOR
CENTRAL UTAH PROJECT
CENTRAL UTAH PROJECT COMPLETION ACCOUNT

The agreement includes a total of \$23,000,000 for the Central Utah Project Completion Account.

BUREAU OF RECLAMATION

In lieu of all House and Senate direction regarding additional funding and the fiscal year 2024 work plan, the agreement includes direction under the heading “Additional Funding for Ongoing Work” in the Water and Related Resources account.

WATER AND RELATED RESOURCES
(INCLUDING TRANSFERS OF FUNDS)

The agreement provides \$1,751,698,000 for Water and Related Resources.

The agreement includes legislative language, in accordance with Public Law 114–322, to allow the use of certain funding provided in prior fiscal years.

The agreement for Water and Related Resources is shown in the following table:

~~[INSERT TABLE]~~

Insert 20a-i

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
ARIZONA						
COLORADO RIVER BASIN - CENTRAL ARIZONA PROJECT	8,335	653	8,988	8,335	653	8,988
COLORADO RIVER FRONT WORK AND LEVEE SYSTEM	2,315	---	2,315	2,315	---	2,315
SALT RIVER PROJECT	704	319	1,023	704	319	1,023
YUMA AREA PROJECTS	878	22,910	23,788	878	22,910	23,788
CALIFORNIA						
CACHUMA PROJECT	886	1,786	2,672	886	1,786	2,672
CENTRAL VALLEY PROJECT:						
AMERICAN RIVER DIVISION, FOLSOM DAM UNIT/MORMON ISLAND (SOD)	1,908	10,410	12,318	1,908	10,410	12,318
AUBURN-FOLSOM SOUTH UNIT	100	2,379	2,479	100	2,379	2,479
DELTA DIVISION	2,559	7,184	9,743	2,559	7,184	9,743
EAST SIDE DIVISION	1,192	3,219	4,411	1,192	3,219	4,411
ENVIRONMENTAL COMPLIANCE AND ECOSYSTEM DEVELOPMENT	47,689	---	47,689	49,889	---	49,889
SACRAMENTO VALLEY PACIFIC FLYWAY HABITAT PROGRAM				(2,200)	---	(2,200)
FRIANT DIVISION	1,305	4,027	5,332	1,305	4,027	5,332
SAN JOAQUIN RIVER RESTORATION SETTLEMENT	20,500	---	20,500	20,500	---	20,500
MISCELLANEOUS PROJECT PROGRAMS	13,618	447	14,065	13,618	447	14,065
REPLACEMENTS, ADDITIONS, AND EXTRAORDINARY MAINT. PROGRAM	---	22,522	22,522	---	22,522	22,522
SACRAMENTO RIVER DIVISION	1,086	691	1,777	6,086	691	6,777
SACRAMENTO RIVER BASIN FLOOD PLAIN REACTIVATION	---	---	---	(5,000)	---	(5,000)
SAN FELIPE DIVISION	183	110	293	183	110	293
SHASTA DIVISION	453	11,486	11,939	453	11,486	11,939
TRINITY RIVER DIVISION	11,242	6,199	17,441	11,242	6,199	17,441
WATER AND POWER OPERATIONS	1,272	11,499	12,771	1,272	11,499	12,771
WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT	2,644	14,341	16,985	2,644	14,341	16,985
LOS BANOS CREEK RECHARGE AND RECOVERY PROJECT	---	---	---	5,000	---	5,000
ORLAND PROJECT	---	728	728	---	728	728

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
SALTON SEA RESEARCH PROJECT	2,002	---	2,002	2,002	---	2,002
SAN GABRIEL BASIN RESTORATION FUND	---	---	---	5,500	---	5,500
SOLANO PROJECT	1,472	3,401	4,873	1,472	3,401	4,873
VENTURA RIVER PROJECT	330	40	370	330	40	370
COLORADO						
ARMEL UNIT, P-SMBP	12	481	493	12	481	493
COLLBRAN PROJECT	154	3,745	3,899	154	3,745	3,899
COLORADO-BIG THOMPSON PROJECT	392	16,330	16,722	392	16,330	16,722
FRUITGROWERS DAM PROJECT	72	192	264	72	192	264
FRYINGPAN-ARKANSAS PROJECT	91	10,144	10,235	91	10,144	10,235
FRYINGPAN-ARKANSAS PROJECT - ARKANSAS VALLEY CONDUIT	10,059	---	10,059	10,059	---	10,059
GRAND VALLEY PROJECT	250	155	405	250	155	405
GRAND VALLEY UNIT, CRBSCP, TITLE II	19	1,800	1,819	19	1,800	1,819
LEADVILLE/ARKANSAS RIVER RECOVERY PROJECT	---	22,020	22,020	---	22,020	22,020
MANCOS PROJECT	102	259	361	102	259	361
NARROWS UNIT, P-SMBP	---	40	40	---	40	40
PARADOX VALLEY UNIT, CRBSCP, TITLE II	37	2,970	3,007	37	2,970	3,007
PINE RIVER PROJECT	167	258	425	167	258	425
SAN LUIS VALLEY PROJECT, CLOSED BASIN	125	3,145	3,270	125	3,145	3,270
SAN LUIS VALLEY PROJECT, CONEJOS DIVISION	6	26	32	6	26	32
UNCOMPAHGRE PROJECT	773	171	944	773	171	944
IDAHO						
BOISE AREA PROJECTS	3,302	2,917	6,219	3,302	2,917	6,219
COLUMBIA AND SNAKE RIVER SALMON RECOVERY PROJECT	13,279	---	13,279	13,279	---	13,279
LEWISTON ORCHARDS PROJECT	398	17	415	398	17	415
MINIDOKA AREA PROJECTS	6,349	3,498	9,847	6,349	3,498	9,847
PRESTON BENCH PROJECT	17	26	43	17	26	43

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
KANSAS						
ALMENA UNIT, P-SMBP	22	1,520	1,542	22	1,520	1,542
BOSTWICK UNIT, P-SMBP	57	1,246	1,303	57	1,246	1,303
CEDAR BLUFF UNIT, P-SMBP	11	509	520	11	509	520
GLEN ELDER UNIT, P-SMBP	16	3,166	3,182	16	3,166	3,182
KANSAS RIVER UNIT, P-SMBP	---	305	305	---	305	305
KIRWIN UNIT, P-SMBP	33	411	444	33	411	444
WEBSTER UNIT, P-SMBP	28	538	566	28	538	566
WICHITA PROJECT, CHENEY DIVISION	39	398	437	39	398	437
WICHITA PROJECT, EQUUS BEDS DIVISION	10	---	10	10	---	10
MONTANA						
CANYON FERRY UNIT, P-SMBP	191	11,653	11,844	191	11,653	11,844
EAST BENCH UNIT, P-SMBP	165	655	820	165	655	820
HELENA VALLEY UNIT, P-SMBP	50	236	286	50	236	286
HUNGRY HORSE PROJECT	---	700	700	---	700	700
HUNTLEY PROJECT	39	26	65	39	26	65
LOWER MARIAS UNIT, P-SMBP	88	1,674	1,762	88	1,674	1,762
LOWER YELLOWSTONE PROJECT	1,057	24	1,081	1,057	24	1,081
MILK RIVER PROJECT	532	1,393	1,925	532	1,393	1,925
MISSOURI BASIN O&M, P-SMBP	1,126	140	1,266	1,126	140	1,266
ROCKY BOYS/NORTH CENTRAL MT RURAL WATER SYSTEM	8,946	---	8,946	8,946	---	8,946
SUN RIVER PROJECT	104	453	557	104	453	557
YELLOWTAIL UNIT, P-SMBP	107	12,981	13,088	107	12,981	13,088

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	RESOURCES MANAGEMENT	BUDGET REQUEST FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FINAL BILL FACILITIES OM&R	TOTAL
NEBRASKA						
AINSWORTH UNIT, P-SMBP	39	70	109	39	70	109
FRENCHMAN-CAMBRIDGE UNIT, P-SMBP	149	4,761	4,910	149	4,761	4,910
MIRAGE FLATS PROJECT	27	111	138	27	111	138
NORTH LOUP UNIT, P-SMBP	253	151	404	253	151	404
NEVADA						
LAHONTAN BASIN PROJECT	7,749	4,914	12,663	7,749	4,914	12,663
LAKE MEAD/LAS VEGAS WASH PROGRAM	598	---	598	4,098	---	4,098
LAKE TAHOE REGIONAL DEVELOPMENT PROGRAM	115	---	115	115	---	115
NEW MEXICO						
CARLSBAD PROJECT	3,556	9,126	12,682	3,556	9,126	12,682
EASTERN NEW MEXICO WATER SUPPLY-UTE RESERVOIR	51	---	51	51	---	51
JICARILLA MUNICIPAL WATER SYSTEM	10	---	10	10	---	10
MIDDLE RIO GRANDE PROJECT	14,484	15,624	30,108	14,484	15,624	30,108
RIO GRANDE PROJECT	3,677	9,025	12,702	3,677	9,025	12,702
RIO GRANDE PUEBLOS PROJECT	6,011	---	6,011	6,011	---	6,011
TUCUMCARI PROJECT	10	10	20	10	10	20
NORTH DAKOTA						
DICKINSON UNIT, P-SMBP	---	669	669	---	669	669
GARRISON DIVERSION UNIT, P-SMBP	16,324	18,668	34,992	16,324	18,668	34,992
HEART BUTTE UNIT, P-SMBP	187	1,527	1,714	187	1,527	1,714

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
OKLAHOMA						
ARBUCKLE PROJECT	28	281	309	28	281	309
MCGEE CREEK PROJECT	119	913	1,032	119	913	1,032
MOUNTAIN PARK PROJECT	35	729	764	35	729	764
NORMAN PROJECT	1,152	515	1,667	1,152	515	1,667
WASHITA BASIN PROJECT	657	1,426	2,083	657	1,426	2,083
W.C. AUSTIN PROJECT	890	1,231	2,121	890	1,231	2,121
OREGON						
CROOKED RIVER PROJECT	516	465	981	516	465	981
DESCHUTES PROJECT	411	843	1,254	411	843	1,254
EASTERN OREGON PROJECTS	773	263	1,036	773	263	1,036
KLAMATH PROJECT	38,344	8,298	46,642	38,344	8,298	46,642
ROGUE RIVER BASIN PROJECT, TALENT DIVISION	399	1,484	1,883	399	1,484	1,883
TUALATIN PROJECT	220	544	764	220	544	764
UMATILLA PROJECT	604	3,765	4,369	604	3,765	4,369
SOUTH DAKOTA						
ANGOSTURA UNIT, P-SMBP	183	771	954	183	771	954
BELLE FOURCHE UNIT, P-SMBP	101	1,634	1,735	101	1,634	1,735
KEYHOLE UNIT, P-SMBP	282	795	1,077	282	795	1,077
LEWIS AND CLARK RURAL WATER SYSTEM, IA, MN, SD	6,825	---	6,825	18,825	---	18,825
MID-DAKOTA RURAL WATER PROJECT	---	9	9	---	9	9
MNI WICONI PROJECT	---	17,524	17,524	---	17,524	17,524
OAHE UNIT, P-SMBP	---	80	80	---	80	80
RAPID VALLEY PROJECT	---	118	118	---	118	118

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
RAPID VALLEY UNIT, P-SMBP	---	290	290	---	290	290
SHADEHILL UNIT, P-SMBP	634	714	1,348	634	714	1,348
TEXAS						
BALMORHEA PROJECT	2	---	2	2	---	2
CANADIAN RIVER PROJECT	33	115	148	33	115	148
LOWER RIO GRANDE WATER CONSERVATION PROGRAM	1,000	---	1,000	1,000	---	1,000
NUECES RIVER PROJECT	47	1,015	1,062	47	1,015	1,062
SAN ANGELO PROJECT	37	674	711	37	674	711
UTAH						
HYRUM PROJECT	206	235	441	206	235	441
MOON LAKE PROJECT	17	138	155	17	138	155
NEWTON PROJECT	54	204	258	54	204	258
OGDEN RIVER PROJECT	220	334	554	220	334	554
PROVO RIVER PROJECT	2,350	614	2,964	2,350	614	2,964
SANPETE PROJECT	74	18	92	74	18	92
SCOFIELD PROJECT	227	213	440	227	213	440
STRAWBERRY VALLEY PROJECT	596	63	659	596	63	659
WEBER BASIN PROJECT	1,278	969	2,247	1,278	969	2,247
WEBER RIVER PROJECT	81	264	345	81	264	345
WASHINGTON						
COLUMBIA BASIN PROJECT	9,533	11,003	20,536	9,533	11,003	20,536
WASHINGTON AREA PROJECTS	1,045	726	1,771	1,045	726	1,771
YAKIMA PROJECT	2,345	22,789	25,134	2,345	22,789	25,134
YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT	35,352	---	35,352	38,044	---	38,044
EASTON BULL TROUT RESEARCH AND RECOVERY FACILITY	---	---	---	(2,692)	---	(2,692)

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
WYOMING						
BOYSEN UNIT, P-SMBP	67	2,805	2,872	67	2,805	2,872
BUFFALO BILL DAM UNIT, P-SMBP	9	6,231	6,240	9	6,231	6,240
KENDRICK PROJECT	49	4,999	5,048	49	4,999	5,048
NORTH PLATTE AREA, P-SMBP	111	8,513	8,624	111	8,513	8,624
NORTH PLATTE PROJECT	118	2,823	2,941	118	2,823	2,941
OWL CREEK UNIT, P-SMBP	4	179	183	4	179	183
RIVERTON UNIT, P-SMBP	12	695	707	12	695	707
SHOSHONE PROJECT	59	1,485	1,544	59	1,485	1,544
SUBTOTAL, PROJECTS	331,237	405,025	736,262	367,129	405,025	772,154
REGIONAL PROGRAMS						
ADDITIONAL FUNDING FOR ONGOING WORK:						
RURAL WATER	---	---	---	55,000	---	55,000
FISH PASSAGE AND FISH SCREENS	---	---	---	6,000	---	6,000
WATER CONSERVATION AND DELIVERY	---	---	---	226,253	---	226,253
FRIANT-KERN CANAL, SAN LUIS CANAL, DELTA MENDOTA CANAL				(5,000)		(5,000)
ENVIRONMENTAL RESTORATION OR COMPLIANCE	---	---	---	28,000	---	28,000
AGING INFRASTRUCTURE		500	500	---	500	500
AQUATIC ECOSYSTEM RESTORATION PROGRAM	500	---	500	6,500	---	6,500
COLORADO RIVER COMPLIANCE ACTIVITIES	23,620	---	23,620	23,620	---	23,620
COLORADO RIVER BASIN SALINITY CONTROL PROJECT, TITLE I	1,205	18,284	19,489	1,205	18,284	19,489
COLORADO RIVER BASIN SALINITY CONTROL PROJECT, TITLE II	6,003	---	6,003	6,003	---	6,003
COLORADO RIVER STORAGE PROJECT (CRSP), SECTION 5	3,382	7,517	10,899	3,382	7,517	10,899
COLORADO RIVER STORAGE PROJECT (CRSP), SECTION 8	3,459	---	3,459	3,459	---	3,459
COLORADO RIVER WATER QUALITY IMPROVEMENT PROJECT	748	---	748	748	---	748
DAM SAFETY PROGRAM:						
DEPARTMENT OF THE INTERIOR DAM SAFETY PROGRAM	---	1,303	1,303	---	1,303	1,303

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
INITIATE SAFETY OF DAMS CORRECTIVE ACTION	---	182,561	182,561	---	182,561	182,561
SAFETY EVALUATION OF EXISTING DAMS	---	26,354	26,354	---	26,354	26,354
EMERGENCY PLANNING & DISASTER RESPONSE PROGRAM	---	1,771	1,771	---	1,771	1,771
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM						
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM (BUREAUWIDE)	2,636	---	2,636	2,636	---	2,636
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM (PLATTE RIVER)	3,451	---	3,451	3,451	---	3,451
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM (UPPER COLO & SAN JUAN RIV BASINS)	5,005	---	5,005	5,005	---	5,005
ENVIRONMENTAL PROGRAM ADMINISTRATION	1,803	---	1,803	1,803	---	1,803
EXAMINATION OF EXISTING STRUCTURES	---	12,197	12,197	---	12,197	12,197
GENERAL PLANNING ACTIVITIES	8,641	---	8,641	8,641	---	8,641
LAND RESOURCES MANAGEMENT PROGRAM	24,362	2,595	26,957	24,362	2,595	26,957
LOWER COLORADO RIVER OPERATIONS PROGRAM	48,999	---	48,999	48,999	---	48,999
MISCELLANEOUS FLOOD CONTROL OPERATIONS	---	992	992	---	992	992
NATIVE AMERICAN AFFAIRS PROGRAM	35,542	---	35,542	35,542	---	35,542
NEGOTIATION & ADMINISTRATION OF WATER MARKETING	2,340	---	2,340	2,340	---	2,340
OPERATION & PROGRAM MANAGEMENT	979	4,036	5,015	979	4,036	5,015
POWER PROGRAM SERVICES	3,150	312	3,462	3,150	312	3,462
PUBLIC ACCESS AND SAFETY PROGRAM	595	1,115	1,710	595	1,115	1,710
PUBLIC RISK/LAW ENFORCEMENT - SITE SECURITY		27,350	27,350	---	27,350	27,350
RECLAMATION LAW ADMINISTRATION	1,119	---	1,119	1,119	---	1,119
RECREATION & FISH & WILDLIFE PROGRAM ADMINISTRATION	5,615	---	5,615	5,615	---	5,615
RESEARCH AND DEVELOPMENT:						
DESALINATION AND WATER PURIFICATION PROGRAM	4,068	2,950	7,018	16,068	2,950	19,018
SCIENCE AND TECHNOLOGY PROGRAM	22,547	---	22,547	26,047	---	26,047
UNITED STATES/MEXICO BORDER ISSUES - TECHNICAL SUPPORT	71	---	71	71	---	71
UPPER COLO RIVER OPERATIONS PROGRAM	2,708	---	2,708	2,708	---	2,708
WATERSMART PROGRAM:						
WATERSMART GRANTS	13,690	---	13,690	54,000	---	54,000
WATER CONSERVATION FIELD SERVICES PROGRAM	3,389	---	3,389	3,389	---	3,389
COOPERATIVE WATERSHED MANAGEMENT	2,254	---	2,254	8,000	---	8,000

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			FINAL BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL	RESOURCES MANAGEMENT	FACILITIES OM&R	TOTAL
BASIN STUDIES	15,017	---	15,017	15,017	---	15,017
DROUGHT RESPONSE & COMPREHENSIVE DROUGHT PLANS	24,009	---	24,009	30,000	---	30,000
TITLE XVI WATER RECLAMATION & REUSE PROGRAM	4,006	---	4,006	30,000	---	30,000
SUBTOTAL, REGIONAL PROGRAMS	274,913	289,837	564,750	689,707	289,837	979,544
TOTAL, WATER AND RELATED RESOURCES	606,150	694,862	1,301,012	1,056,836	694,862	1,751,698

Additional Funding for Ongoing Work.—The agreement includes funds above the budget request for Water and Related Resources studies, projects, and activities. This funding is for additional work that either was not included in the budget request or was inadequately budgeted. Priority in allocating these funds should be given to advance and complete ongoing work, including preconstruction activities and where environmental compliance has been completed; improve water supply reliability; improve water deliveries; enhance national, regional, or local economic development; promote job growth; advance tribal and nontribal water settlement studies and activities; or address critical backlog maintenance and rehabilitation activities.

Of the additional funding provided under the heading “Water Conservation and Delivery”, \$134,000,000 shall be for water storage projects as authorized in section 4007 of the Water Infrastructure Improvements for the Nation (WIIN) Act (Public Law 114–322).

Of the additional funding provided under the heading “Water Conservation and Delivery”, \$50,000,000 shall be for implementing the Drought Contingency Plan in the Lower Colorado River Basin to create or conserve recurring Colorado River water that contributes to supplies in Lake Mead and other Colorado River water reservoirs in the Lower Colorado River Basin or projects to improve the long-term efficiency of operations in the Lower Colorado River Basin, consistent with the Secretary’s obligations under the Colorado River Drought Contingency Plan Authorization Act (Public Law 116–14) and related agreements. None of these funds shall be used for the operation of the Yuma Desalting Plant and nothing in this section shall be construed as limiting existing or future opportunities to augment the water supplies of the Colorado River.

Of the additional funding provided under the heading “Water Conservation and Delivery”, not less than \$20,000,000 shall be for the planning, pre-construction, or construction activities related to projects found to be feasible by the Secretary and that are ready to be initiated for the repair of critical Reclamation canals where operational conveyance capacity has been seriously impaired by factors such as age or land subsidence, especially those that would imminently jeopardize Reclamation’s ability to meet water delivery obligations in drought-prone states, of which not less than \$5,000,000 shall be for the Friant-Kern Canal, San Luis Canal, and Delta Mendota Canal.

Of the additional funding provided under the heading “Water Conservation and Delivery”, not less than \$10,000,000 shall be allocated to aquifer recharge projects. Reclamation is reminded that projects authorized pursuant to section 40910 of Public Law 117–58 are eligible to compete for these funds.

Of the additional funding provided under the heading “Fish Passage and Fish Screens”, \$6,000,000 shall be for the Anadromous Fish Screen Program.

Of the additional funding provided under the heading “Environmental Restoration or Compliance”, not less than \$20,000,000 shall be for activities authorized under sections 4001 and 4010 of the WIIN Act (Public Law 114–322) or as set forth in federal-state plans for restoring threatened and endangered fish species affected by the operation of Reclamation’s water projects.

Not later than 45 days after enactment of this Act, Reclamation shall provide to the Committees a report delineating how the additional funds in this account are to be distributed, in which phase the work is to be accomplished, and an explanation of the criteria and rankings used to justify each allocation.

Reclamation is reminded that voluntary funding in excess of legally required cost shares for rural water projects is acceptable but shall not be used by Reclamation as a criterion for allocating additional funding provided in this agreement or for budgeting in future years.

Reclamation is reminded that the following activities are eligible to compete for funding under the appropriate heading: activities authorized under Indian Water Rights Settlements; all authorized rural water projects, including those with tribal components, those with non-tribal components, and those with both; water storage and beneficial use; ongoing work, including preconstruction activities, on projects that provide new or existing water supplies through additional infrastructure; and activities authorized under section 206 of Public Law 113–235.

Aquatic Ecosystem Restoration Program.—The agreement includes an additional \$3,250,000 for studies or projects that will develop alternative pumping sites in a location to produce multiple benefits including dewatering of river segments, improved water quality, and reliable water delivery.

Land Resources Management Program.—The agreement includes no direction.

Research and Development: Desalination and Water Purification Program.—The agreement includes \$12,000,000 for desalination projects as authorized in section 4009(a) of the WIIN Act (Public Law 114–322). Reclamation shall not impose administrative project cost caps and shall use the statutory Federal cost share for section 4009(a) projects.

Research and Development: Science and Technology Program.—The agreement provides \$5,000,000 for Reclamation’s Airborne Snow Observatory (ASO) program to support implementation of ASO flights and \$1,500,000 for continued collaboration with the U.S. Department of Agriculture and the National Oceanic Atmospheric Administration on efforts to improve real-time and derived snow water information.

WaterSMART Program: Open Evapotranspiration System.—The agreement reiterates Senate direction and notes concerns related to privacy, data quality, and potential regulatory impacts. The briefing shall also include Reclamation’s assessment of these concerns and any potential solutions.

WaterSMART Program: Title XVI Water Reclamation & Reuse Program.—The agreement includes \$20,000,000 for water recycling and reuse projects as authorized in section 4009(c) of the WIIN Act (Public Law 114–322).

CENTRAL VALLEY PROJECT RESTORATION FUND

The agreement provides an indefinite appropriation, which allows Reclamation to expend funds collected in fiscal year 2024. The estimate of collections in fiscal year 2024 is \$48,508,000.

CALIFORNIA BAY-DELTA RESTORATION
(INCLUDING TRANSFERS OF FUNDS)

The agreement provides \$33,000,000 for the California Bay-Delta Restoration Program.

POLICY AND ADMINISTRATION

The agreement provides \$66,794,000 for Policy and Administration.

ADMINISTRATIVE PROVISION

The agreement includes a provision limiting Reclamation to purchase not more than thirty passenger vehicles for replacement only.

GENERAL PROVISIONS—DEPARTMENT OF THE INTERIOR

The agreement includes a provision outlining the circumstances under which the Bureau of Reclamation may reprogram funds.

The agreement includes a provision regarding the San Luis Unit and Kesterson Reservoir in California.

The agreement includes a provision regarding section 9504(e) of the Omnibus Public Land Management Act of 2009 (Public Law 111–11).

The agreement includes a provision regarding the Calfed Bay-Delta Authorization Act.

The agreement includes a provision regarding section 9106(g)(2) of the Omnibus Public Land Management Act of 2009.

The agreement includes a provision regarding the Reclamation States Emergency Drought Relief Act of 1991.

The agreement includes a provision regarding section 9503(f) of the Omnibus Public Land Management Act of 2009.

TITLE III—DEPARTMENT OF ENERGY

The agreement provides \$50,246,754,000 for the Department of Energy to fund programs in its primary mission areas of science, energy, environment, and national security.

Staff Augmentation.—The Department is directed to provide to the Committees not later than 60 days after enactment of this Act a report detailing the number, position, assignment duration, and cost, if reimbursable by the Department, of laboratory contractor employees and Intergovernmental Personnel Act assignees augmenting senior federal and political appointee positions.

CROSSCUTTING INITIATIVES

The agreement notes that the funding levels specified in the Crosscutting Initiatives are an estimate of directives included in specific accounts across the Department.

Carbon Dioxide Removal.—The agreement provides not less than \$118,000,000 for carbon dioxide removal technologies, including not less than \$23,000,000 from the Office of Energy Efficiency and Renewable Energy (EERE), not less than \$70,000,000 from Office of Fossil Energy and Carbon Management (FECM), and not less than \$25,000,000 from the Office of Science.

The agreement includes funding and direction on a competitive purchasing pilot program within the FECM account.

Critical Minerals.—The agreement provides not less than \$380,000,000 for critical minerals, including not less than \$150,000,000 from EERE, not less than \$70,000,000 from FECM, not less than \$136,000,000 from the Office of Nuclear Energy (NE), and not less than \$24,000,000 from the Office of Science.

Energy Storage.—The agreement provides not less than \$580,500,000 for energy storage, including not less than \$330,000,000 from EERE, not less than \$92,500,000 from the Office of Electricity, not less than \$5,000,000 from FECM, not less than \$23,000,000 from NE, and not less than \$130,000,000 from the Office of Science.

Hydrogen.—The agreement provides not less than \$396,000,000 for hydrogen, including not less than \$205,000,000 from EERE, not less than \$120,000,000 from FECM, not less than \$21,000,000 from NE, and not less than \$50,000,000 from the Office of Science.

The agreement provides funding for technologies to advance hydrogen use for heavy-duty transportation, industrial, and hard-to-electrify transportation applications including trains, maritime shipping, and aviation within the EERE account.

Industrial Decarbonization.—The agreement provides not less than \$953,000,000 for industrial decarbonization, including not less than \$580,000,000 from EERE, not less than \$245,000,000 from FECM, not less than \$62,000,000 from NE, and not less than \$66,000,000 from the Office of Science.

ENERGY PROGRAMS

ENERGY EFFICIENCY AND RENEWABLE ENERGY

The agreement provides \$3,460,000,000 for Energy Efficiency and Renewable Energy.

Within available funds, the agreement provides up to \$35,000,000 for the Lab-Embedded Entrepreneurship Program.

SUSTAINABLE TRANSPORTATION

Vehicle Technologies.—The agreement provides not less than \$190,000,000 for Battery and Electrification Technologies.

The agreement provides up to \$6,000,000 for a competitive solicitation for university-led teams to develop vehicle or structural level strategies to reduce the likelihood of the cascading effects of electric vehicle fires.

The agreement provides not less than \$100,000,000 for Vehicle Technology Integration and Deployment.

The agreement provides not less than \$5,000,000 for electric vehicle workforce development activities, including building upon existing partnerships with the GridEd workforce training program.

The agreement provides not less than \$40,000,000 for Energy Efficient Mobility Systems.

The agreement provides up to \$10,000,000 for research and development on improved recycling of batteries collected through battery recycling programs such as the Battery Recycling Retail Initiative. The agreement encourages the Department to continue research on understanding and mitigating the risks during battery recycling collection, storage, and transportation to enable stores to meet state-level fire standards for battery recycling such as those in California.

Hydrogen and Fuel Cell Technologies.—The agreement provides not less than \$50,000,000 for Hydrogen Technologies.

The agreement provides not less than \$60,000,000 for technologies to advance hydrogen use for hard-to-electrify transportation applications, including locomotives, maritime shipping, and aviation.

The agreement provides \$10,000,000 for hydrogen delivery, storage, and release technologies, including carriers.

The agreement provides up to \$20,000,000 for Safety, Codes, and Standards.

RENEWABLE ENERGY

Solar Energy Technologies.—The agreement provides up to \$60,000,000 for Concentrating Solar Power.

The agreement provides not less than \$45,000,000 for Balance of System Soft Costs and reiterates Senate direction.

The agreement provides not less than \$25,000,000 for research, development, and demonstration activities related to cadmium telluride and not less than \$25,000,000 for perovskites.

Wind Energy Technologies.—The agreement provides not less than \$18,000,000 for distributed wind technologies.

Within available funds for offshore wind, the agreement provides up to \$6,000,000 for Centers of Excellence focused on the offshore wind energy engineering, infrastructure, supply chain, transmission, and other pertinent issues required to support offshore wind in the United States.

The Department is directed to support an at-scale floating wind turbine demonstrator.

The agreement continues to support efforts to develop a university-based testing facility for industrial prototyping and manufacturing of turbine systems capable of producing upwards of 30 megawatts of power per unit and grid integration efforts for offshore wind turbine capabilities.

Water Power Technologies.—The agreement provides \$59,000,000 for hydropower and pumped storage activities and up to \$141,000,000 for Marine Energy.

The agreement includes funding for the purposes of section 242 of the Energy Policy Act of 2005 within the Grid Deployment account.

The agreement provides not less than \$10,000,000 for continuation of foundational research activities led by the National Marine Energy Centers and affiliated universities and research institutions.

Within available funds for Marine Energy, the agreement provides not less than \$43,300,000 to address infrastructure needs at marine energy technology sites, including \$21,300,000 for the Department's Marine and Coastal Research Laboratory.

The agreement provides up to \$35,000,000 for competitive solicitations to support university- and industry-led projects to rapidly design, fabricate, and test marine energy systems, subsystems, and components.

Geothermal Technologies.—The agreement provides up to \$100,000,000 for enhanced geothermal system demonstrations and next-generation geothermal demonstration projects in diverse geographic areas.

The agreement provides up to \$40,000,000 for FORGE.

ENERGY EFFICIENCY

Advanced Manufacturing (Industrial Efficiency and Decarbonization Office and Advanced Materials and Manufacturing Technologies Office).—The agreement provides \$50,000,000 for critical materials and up to \$60,000,000 for Energy Technology Manufacturing.

The agreement provides \$5,000,000 for advanced manufacturing of large offshore wind blades and turbines.

Building Technologies.—The agreement provides not less than \$70,000,000 for Commercial Buildings Integration, not less than \$60,000,000 for Residential Buildings Integration, and not less than \$75,000,000 for Equipment and Building Standards.

The agreement provides not less than \$15,000,000 for Building Energy Codes.

The agreement provides not less than \$15,000,000 and up to \$50,000,000 for research, development, demonstration, and commercial application activities related to advanced solid-state lighting technology development.

CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE

The agreement provides \$200,000,000 for Cybersecurity, Energy Security, and Emergency Response.

The agreement provides funding for the Eagle-I activity within the Response and Restoration control point instead of the Risk Management Technology and Tools control point.

Risk Management Technology and Tools.—The agreement reiterates House direction regarding efforts to integrate cybersecurity into the designs of energy delivery systems and does not include direction on funding for the Energy Cybersecurity Center of Excellence.

The agreement provides \$10,000,000 to support a regional pilot to foster partnerships between national laboratories, universities, electricity sector utilities, and state and local government entities to identify and mitigate the prevalent and constantly evolving national security threats to regional infrastructure.

ELECTRICITY

The agreement provides \$280,000,000 for Electricity.

Transmission Reliability and Resilience.—The agreement includes \$3,000,000 to support university-based research partnerships to develop and deploy advanced data analytics and predictive models that incorporate human operator behavior to better understand, predict, prevent, and mitigate cascading failures in power grids.

Resilient Distribution Systems.—The agreement includes up to \$10,000,000 to support the COMMANDER National Test Bed.

The agreement provides up to \$15,000,000 to public utility commissions and state energy offices for technical assistance in understanding distribution planning, interconnection, and modeling of distributed energy sources with their utilities, their customers, and the broader wholesale market.

GRID HARDWARE, COMPONENTS, AND SYSTEMS

Energy Storage.—The agreement includes \$4,800,000 for operational support of the Grid Storage Launchpad.

The agreement provides not less than \$20,000,000 for a competitive pilot demonstration grant program, as authorized in section 3201 of the Energy Act of 2020, for energy storage projects that are wholly U.S.-made, sourced, and supplied.

Transformer Resilience and Advanced Components.—The agreement provides funding for research in silicon carbide and gallium nitride power electronics within the Transformer Resilience and Advanced Components control point instead of the Energy Delivery Grid Operations Technology control point.

GRID DEPLOYMENT

The agreement provides \$60,000,000 for Grid Deployment.

Transmission Planning and Permitting.—The Department is directed to consider designating transmission facilities as being in the national interest under section 216a of the Federal Power Act through the issuance of facility-specific or route-specific national interest electric transmission corridors.

Distribution and Markets.—The agreement includes up to \$10,000,000 to provide technical assistance and guidance for Public Utility Commissions and Regional Transmission Organizations to model the operating behavior of, and develop rate or market designs, to incorporate expanded integration of Long Duration Energy Storage resources on the grid.

NUCLEAR ENERGY

The agreement provides \$1,685,000,000 for Nuclear Energy.

NEUP, SBIR/STTR, and TCF.—The agreement provides \$6,630,000 for the University Nuclear Leadership Program, previously funded as the Integrated University Program. The agreement does not provide funds for the planning and construction of new university nuclear reactors.

Workforce Training.—Section 311 of the agreement provides up to \$100,000,000 to implement a new nuclear safety training program. The Department is directed to make one or more cost-shared awards not later than 180 days after enactment of this Act. The program shall require cost share of at least 50 percent of the total program costs. The cost share must come from non-federal sources unless otherwise allowed by law. In implementing the program, the Department shall give priority to universities located within 50 miles of reactors that were constructed prior to 1980 and have had significant safety issues in the last five decades. A successful applicant shall have clearly defined goals and objectives; identify and address the gap between available skilled workers and the demand for the training program; and lead to an industry recognized nuclear reactor safety credential to meet demand.

NUCLEAR ENERGY ENABLING TECHNOLOGIES

The agreement provides \$16,000,000 for integrated energy systems, including projects with hydrogen co-located with nuclear.

Nuclear Science User Facilities.—The agreement provides not less than \$12,000,000 for computational support.

FUEL CYCLE RESEARCH, DEVELOPMENT, AND DEMONSTRATION

Advanced Nuclear Fuel Availability.—The agreement provides \$100,000,000. Additionally, section 312 of the agreement provides up to \$2,720,000,000 for nuclear fuel availability derived from unobligated appropriations.

Material Recovery and Waste Form Development.—The agreement provides not less than \$27,000,000 for EBR-II Processing for HALEU and \$7,000,000 for the ZIRCEX process.

Accident Tolerant Fuels.—The agreement provides not less than \$25,000,000 for further development of silicon carbide ceramic matrix composite fuel cladding for light water reactors. The agreement reiterates Senate direction to provide a multi-year plan to phase out the program.

Fuel Cycle Laboratory R&D.—The agreement provides up to \$15,000,000 for an advanced metallic fuels program.

REACTOR CONCEPTS RESEARCH, DEVELOPMENT, AND DEMONSTRATION

Advanced Small Modular Reactor RD&D.—The agreement supports the budget request which provides no further funding for the existing cooperative agreement DENE0008928.

Section 311 of the agreement also includes funding for small modular reactor development and deployment activities derived from unobligated appropriations.

The agreement provides up to \$800,000,000 for not more than two near term utility commercial deployments of a Generation 3+ small modular reactor technology in the United States.

The Department, through the Office of Clean Energy Demonstrations, is directed to make not more than two cost-shared awards not later than 270 days after enactment of this Act, with a utility cost share of not less than 50 percent. The selection requirements shall be consistent with the process outlined in section 959A of the Energy Policy Act of 2005. A successful applicant shall have an expected orderbook of deployments.

The agreement provides \$100,000,000 for one or more competitive awards with a 50 percent cost share to support design, licensing, supplier development, and site preparation of a grid-scale Generation 3+ reactor design that can be deployed no later than 2030. The Department is directed to award this funding not later than 90 days after enactment of this Act to support rapid domestic deployment of small modular reactors and supplier development to fabricate nuclear components for both U.S. and export markets.

Advanced Reactor Technologies.—The agreement provides not less than \$20,000,000 for MARVEL.

ADVANCED REACTOR DEMONSTRATION PROGRAM

The agreement reiterates Senate direction requiring a report on cost impacts of the Advanced Reactor Demonstration Program (ARDP) projects.

Risk Reduction for Future Demonstration.—The agreement provides \$137,222,000 for the Risk Reduction Program.

Regulatory Development.—In lieu of House direction, the agreement provides \$10,000,000 for the Advanced Nuclear Licensing Energy Cost-Share Grant Program as authorized under 42 U.S.C. 16280 for technology diversity, including spent nuclear fuel reprocessing.

INFRASTRUCTURE

The agreement does not include funds for the Reactor Fuels Research Capability.

PROGRAM DIRECTION

The agreement includes funding for International Nuclear Energy Cooperation activities within Program Direction.

FOSSIL ENERGY AND CARBON MANAGEMENT

The agreement provides \$865,000,000 for Fossil Energy and Carbon Management.

In lieu of House and Senate direction, the agreement supports and provides funding for industrial emission reduction, decarbonization, and combustion-centric activities that advance new technologies and improve the current utilization of generation fuels.

The agreement includes not less than \$5,000,000 to continue efforts to support natural gas demand response pilot programs.

Solid Oxide Fuel Cell Systems & Hydrogen.—The agreement provides not less than \$100,000,000 for the research, development, and demonstration of solid oxide fuel cell systems and hydrogen production, transport, storage, and use systems.

University Training and Research.—The agreement includes no direction regarding funding within the University Training and Research program.

Interagency Working Group on Coal and Power Plant Communities and Economic Revitalization.—The agreement directs the working group to convene relevant stakeholders to discuss waterway freight diversification and economic development in the Ohio, Allegheny, and Monongahela River Corridor.

CARBON MANAGEMENT TECHNOLOGIES

The agreement recognizes the benefits of a clear regulatory process for ocean carbon dioxide removal pathways and provides \$250,000 to work with other appropriate federal agency and industry partners to develop, test, and evaluate ocean-based carbon dioxide removal technologies.

Carbon Dioxide Removal.—The agreement provides \$10,000,000 for research, development and demonstration related to biological carbon sequestration in deep ocean water through macroalgae and other living marine resources.

The agreement includes \$20,000,000 to continue the competitive purchasing pilot program that was directed to be established in the fiscal year 2023 Act, consistent with Division D of Public Law 117–328. The Department is directed to provide to the Committees not later than 180 days after enactment of this Act a report on the progress of the competitive purchasing pilot program.

Carbon Transport and Storage.—The agreement provides not less than \$35,000,000 for CarbonSAFE and not less than \$25,000,000 for the Regional Carbon Sequestration Partnerships.

RESOURCE TECHNOLOGIES AND SUSTAINABILITY

Advanced Remediation Technologies.—The agreement provides \$15,000,000 for university research and field investigations in the Gulf of Mexico to confirm the nature, regional context, and hydrocarbon system behavior of gas hydrate deposits.

The agreement provides \$8,000,000 for the Risk Based Data Management System.

Methane Mitigation Technologies.—The agreement provides \$5,000,000 for advanced observational technologies, as validated in peer-reviewed publications, to globally identify and mitigate methane and volatile organic compound emissions.

ENERGY PROJECTS

The agreement provides \$83,724,000 for the Energy Projects account for Congressionally Directed Spending at the Department for the following list of projects.

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CONGRESSIONALLY DIRECTED SPENDING FOR ENERGY PROJECTS

(Amounts in Thousands)

Project Name	Final Bill
Allegheny County Airport Authority Neighborhood 91 Project Funding, PA	1,000
ASU: Center for Clean Energy Materials, AZ	3,000
Biochar Characterization Study, NM	200
Boat Energy Transition Feasibility Study, AK	514
Canal-Mounted Rural Solar, Bonneville Environmental Foundation, OR	1,850
Carlton County Justice Center Geothermal Heat and Solar Field, MN	2,000
Center for Applied Research & Technology (CART) Carbon-Managed Distributed Energy System, WV	656
Center for Clean Hydrogen, DE	3,987
Center for Nanotechnology, MD	2,175
Central Peninsula Landfill Gas Collection System Project, AK	2,744
City of Melrose Net Zero Police Station Design, MA	3,000
City of Radford Smart Power Metering Implementation, VA	500
Clemson University—Electrical Grid Integration, SC	2,000
Clemson University Next-Generation Hydrogen Technologies, SC	2,900
County Sanitation District No. 2 for Biomethane Interconnection Project, CA	2,500
Dairyland Power Cooperative Prentice Electric Vehicle Charger with Solar and Battery Storage, WI	2,028
Desert Research Institute—Lithium Resource Mapping, NV	1,632
Enabling High Penetration of Renewables with Synchronous Condenser Conversion Technology, HI	1,325
High Temperature Fuel Cells, CO	3,000
HyPower: Demonstration of Offshore Wind Generated Hydrogen Usage for Domestic Heating and Power, NY	1,000
Jicarilla Apache Nation Design Study of a Clean Hydrogen Production System, NM	80
Kit Carson Electric Cooperative, Inc.—Kit Carson Electric Cooperative-Questa Green Hydrogen Project, NM	500
Kotzebue Energy Sustainability and Resilience Project, AK	3,000
Millinocket Renewable Energy, ME	1,950
Mobile Charger with Zero-emission Power Generation System, CA	500
Morgantown Monongahela River Trash Removal Initiative, WV	375
NMSU Energy Cybersecurity Penetration Testing Center, NM	1,200
Parrott Creek Battery Storage Project, OR	900
Plymouth State University Energy Transition, NH	4,675
Project CleanMI, MI	2,250
Purple Lake Hydro Feasibility Study, AK	166
Renewable Heating Technology to Decarbonize High-Temperature Foundry Processes, NM	128

CONGRESSIONALLY DIRECTED SPENDING FOR ENERGY PROJECTS—Continued

(Amounts in Thousands)

Project Name	Final Bill
Research Environment for the Advancement of Clean Hydrogen (REACH), LA	4,000
Resilient Recreation Centers, RI	1,025
Solar Energy Demonstration Using Domestically Sourced, and Michigan-built, 100% Reusable Commercial-Scale Lead Battery, MI	600
Sparkling Progress in Battery Manufacturing, GA	3,800
Twin Lakes Reservoir Floating Solar Project, OH	2,000
UMaine BioHome3D Research and Development, ME	4,000
UMaine Semiconductor Research and Development, ME	750
University of Connecticut for Resilient Grid Systems and Offshore Wind Power Integration, CT	1,300
University of South Carolina—Battery Innovation, SC	2,160
University of Washington Tidal-Powered Ocean Observations, WA	5,000
UNM Cybersecurity for Community Microgrids, NM	644
Village of Monroeville Grid Resilience, OH	248
Village of Viola Solar PV System and Battery Storage, WI	1,412
Washington Electric Cooperative Advanced Metering Infrastructure, VT	2,500
WV Public Energy Authority Hydrogen and Critical Mineral Extraction from Fossil Fuels, WV	270
WVU Remote Sensing Tools for Climate Change Abatement Research, WV	280

NAVAL PETROLEUM AND OIL SHALE RESERVES

The agreement provides \$13,010,000 for the operation of the Naval Petroleum and Oil Shale Reserves.

STRATEGIC PETROLEUM RESERVE

The agreement includes \$213,390,000 for the Strategic Petroleum Reserve.

The Department is directed to continue its efforts to refill the Strategic Petroleum Reserve expeditiously and to provide to the Committees not later than 90 days after enactment of this Act, and quarterly thereafter, a briefing on its plans to refill the Strategic Petroleum Reserve.

SPR PETROLEUM ACCOUNT

The agreement provides \$100,000 for the SPR Petroleum Account.

NORTHEAST HOME HEATING OIL RESERVE

The agreement provides \$7,150,000 for the Northeast Home Heating Oil Reserve.

ENERGY INFORMATION ADMINISTRATION

The agreement provides \$135,000,000 for the Energy Information Administration.

NON-DEFENSE ENVIRONMENTAL CLEANUP

The agreement provides \$342,000,000 for Non-Defense Environmental Cleanup.

Small Sites.—The agreement provides \$108,435,000 for Small Sites cleanup. Within this amount, \$18,000,000 is for the Energy Technology Engineering Center, \$11,500,000 is for Idaho National Laboratory, \$6,000,000 is for work at the Lawrence Berkeley National Laboratory, \$67,000,000 is for Moab, and \$5,935,000 is for excess Office of Science facilities.

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

The agreement provides \$855,000,000 for activities funded from the Uranium Enrichment Decontamination and Decommissioning Fund.

SCIENCE

The agreement provides \$8,240,000,000 for Science.

The Department is directed to provide not later than 90 days, and quarterly thereafter, a briefing on its actions to progressively move to fully funding research awards of \$2,500,000 or less.

Artificial Intelligence and Machine Learning.—The agreement includes not less than \$135,000,000 for Artificial Intelligence and Machine Learning across the Office of Science Programs.

Energy Earthshots.—The agreement reiterates House direction.

Quantum Information Sciences.—The agreement provides not less than \$245,000,000 for quantum information science, including not less than \$120,000,000 for research and \$125,000,000 for the five National Quantum Information Science Research Centers.

The agreement includes funding at the fiscal year 2023 levels for the RENEW and FAIR initiatives.

ADVANCED SCIENTIFIC COMPUTING RESEARCH

The agreement provides not less than \$219,000,000 for the Argonne Leadership Computing Facility, \$255,000,000 for the Oak Ridge Leadership Computing Facility, \$135,000,000 for the National Energy Research Scientific Computing Center at Lawrence Berkeley National Laboratory, and \$91,000,000 for ESnet.

The agreement provides not less than \$290,000,000 for Mathematical, Computational, and Computer Sciences Research.

BASIC ENERGY SCIENCES

The agreement provides \$704,134,000 for facilities operations of the nation's light sources, \$373,163,000 for facilities operations of the high-flux neutron sources, and \$150,880,000 for facilities operations of the Nanoscale Science Research Centers.

BIOLOGICAL AND ENVIRONMENTAL RESEARCH

The agreement includes not less than \$420,000,000 for Biological Systems Science and not less than \$430,000,000 for Earth and Environmental Systems Sciences.

The agreement provides up to \$20,000,000 to re-establish a low-dose radiation research pilot program in coordination with the Office of Environment, Health, Safety, and Security and the Office of Nuclear Energy.

The agreement provides not less than \$115,000,000 for the four Bioenergy Research Centers to accelerate research and development needed for advanced fuels and products.

The agreement provides not less than \$125,000,000 for Foundational Genomics Research.

The agreement reiterates House direction on key cloud, aerosol, precipitation, and radiation processes and a related pilot program.

FUSION ENERGY SCIENCES

The agreement provides \$98,100,000 for NSTX-U.

The agreement provides \$131,500,000 for DIII-D.

The agreement includes \$40,000,000 for the Milestone-Based Development Program. The agreement reiterates House direction regarding the management of the Milestone-Based Development Program.

The agreement reiterates Senate direction regarding the High-Energy-Density Laboratory Plasmas program.

The agreement includes up to \$20,000,000 for Inertial Fusion Energy.

The agreement provides \$25,000,000 for the Materials Plasma Exposure eXperiment.

The agreement includes up to \$10,000,000 for future facilities studies.

The agreement includes not less than \$20,000,000 for materials and fusion nuclear science.

HIGH ENERGY PHYSICS

The agreement provides not less than \$35,000,000 for the Sanford Underground Research Facility and not less than \$5,000,000 for the Accelerator Controls Operations Research Network.

NUCLEAR PHYSICS

In lieu of House direction regarding facility operations, the agreement directs the Department to give priority to optimizing operations for all Nuclear Physics user facilities, including Relativistic Heavy Ion Collider, Continuous Electron Beam Accelerator, Facility for Rare Isotope Beams, and Argonne Tandem Linac Accelerator System.

NUCLEAR WASTE DISPOSAL

The agreement provides \$12,040,000 for Nuclear Waste Disposal for Nuclear Waste Fund (NWF) oversight activities, which is derived from the NWF.

TECHNOLOGY TRANSITIONS

The agreement provides \$20,000,000 for Technology Transitions.

The agreement provides not less than \$2,500,000 to support the Energy Program for Innovation Clusters Program.

The agreement provides \$3,500,000 for the creation of a non-governmental Foundation for Energy Security and Innovation, which includes \$1,500,000 to establish the Foundation and \$2,000,000 to initially carry out its activities.

CLEAN ENERGY DEMONSTRATIONS

The agreement provides \$50,000,000 for Clean Energy Demonstrations.

The agreement includes funding for demonstration projects previously selected prior to the date of enactment of this Act.

The agreement includes funding for Demonstration Planning and Analysis as requested.

The agreement reiterates House direction regarding the management of the Milestone-Based Development Program.

ADVANCED RESEARCH PROJECTS AGENCY—ENERGY

The agreement provides \$460,000,000 for the Advanced Research Projects Agency—Energy.

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM

The agreement provides a net appropriation of \$0 for the Title 17 Innovative Technology Loan Guarantee Program.

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM

The agreement provides \$13,000,000 for the Advanced Technology Vehicles Manufacturing Loan Program.

TRIBAL ENERGY LOAN GUARANTEE PROGRAM

The agreement provides \$6,300,000 for the Tribal Energy Loan Guarantee Program.

INDIAN ENERGY POLICY AND PROGRAMS

The agreement provides \$70,000,000 for Indian Energy Policy and Programs.

DEPARTMENTAL ADMINISTRATION

The agreement provides \$286,500,000 for Departmental Administration.

Control Points.—The following is the only direction for control points. The agreement continues funding for functions within Departmental Administration in the fiscal year 2023 Act and adds a new activity for Industrial Emissions and Technology Coordination. The Department is directed to continue to submit a budget request that proposes a separate funding level for each of these activities.

Office of the Secretary.—The agreement includes no direction for the Office of the Secretary.

Industrial Emissions and Technology Coordination.—The agreement reiterates Senate direction regarding coordination of clean industrial research, development, demonstrations, and deployments and the development of a Multi-Year Program Plan. The agreement reiterates Senate direction regarding the alignment, simplification, and consolidation of coordinating mechanisms for crosscutting initiatives into one function. The agreement reiterates Senate direction regarding a briefing. The agreement directs the Department to include in future budget requests funding breakdowns by account, subprogram, and congressional control point for each of the crosscutting initiatives. The agreement includes no direction regarding a list of crosscutting initiatives.

Other Departmental Administration.—The following is the only direction for Other Departmental Administration. The Department shall allocate funds sufficient for staffing and operational needs for Management, Project Management Oversight and Assessments, Chief Human Capital Officer, and General Counsel. The agreement includes Senate language regarding the Arctic Energy Office and the U.S. energy employment report. The agreement includes House and Senate language on the Israel Binational Industrial Research and Development (BIRD) Foundation and the U.S. Israel Center of Excellence in Energy Engineering and Water Technology.

OFFICE OF THE INSPECTOR GENERAL

The agreement provides \$86,000,000 for the Office of the Inspector General (OIG).

The Inspector General has requested extensive payroll and other sensitive and personally identifiable information from multiple Department contractors, spanning multiple years and covering

thousands of employees. Subsequent to these requests, the Department published a proposed rulemaking in the Federal Register on November 27, 2023, seeking to exempt the System of Records (SOR) in which this sensitive data would be maintained from certain protections of the Privacy Act, which it would otherwise be obligated to follow. Among the provisions the Department seeks to exempt are 5 U.S.C. 552a(e)(5), which requires the agency to “maintain all records which are used by the agency in making any determination about any individual with such accuracy, relevance, timeliness, and completeness as is reasonably necessary to assure fairness to the individual in the determination”; and (e)(1), which requires the agency to “maintain in its records only such information about an individual as is relevant and necessary to accomplish a purpose of the agency required to be accomplished by statute or by executive order of the President.”

The agreement expresses concern over both the breadth of the data collected and how the Department has proposed to store it. There is also concern over the lack of transparency about the source and amounts of funding that would be required in FY24 and subsequent fiscal years to maintain such a system, including providing adequate safeguards for the data, any required infrastructure, and dedicated FTEs. Accordingly, prior to obligating any funds provided in this Act to modify the SOR or collect additional data to populate it, the Department and OIG shall provide to the Committees a report, which shall include at a minimum:

- The specific purposes for the information collected;
- The estimated cost and sources of funds for such data collection and storage prior to the date of enactment of this Act;
- An estimate, by fiscal year and source, of costs associated with collecting, analyzing, securing, and maintaining the data proposed to be stored in the SOR, including costs (maintenance or otherwise) of any infrastructure;
- A detailed description of the safeguards the Department and OIG will use to protect the sensitive data;
- Any applicable policies that exist to protect the sensitive data from abuse or disclosure, including limits on accessing the data only for official purposes;
- An estimate of the length of time the Department and OIG proposes to retain the collected data; and
- Whether the aggregation of data may require additional safeguards.

ATOMIC ENERGY DEFENSE ACTIVITIES

NATIONAL NUCLEAR SECURITY ADMINISTRATION

The agreement provides \$24,135,000,000 for the National Nuclear Security Administration (NNSA).

The agreement reiterates House direction on an independent review team for projects more than \$750,000,000.

The agreement reiterates House direction on GAO open priority recommendations.

The agreement does not include a limitation of funds related to the report on requirements.

WEAPONS ACTIVITIES

The agreement provides \$19,108,000,000 for Weapons Activities.

The agreement directs NNSA to seek to enter into an agreement with the scientific advisory group known as JASON to conduct an assessment of the report entitled, "Research Program Plan for Plutonium and Pit Aging".

The agreement provides \$690,000,000 for the Inertial Confinement Fusion campaign. Within available funds, the agreement provides not less than \$410,000,000 for the National Ignition Facility (NIF), not less than \$99,400,000 for OMEGA, not less than \$85,000,000 for the Z Facility and not less than \$30,000,000 for Los Alamos National Laboratory. The agreement provides not less than \$42,000,000 for target research, development, and fabrication.

DEFENSE NUCLEAR NONPROLIFERATION

The agreement provides \$2,581,000,000 for Defense Nuclear Nonproliferation.

The agreement recognizes the challenges inherent in commercializing Molybdenum-99 production technologies and encourages a whole-of-government collaboration regarding the financial sustainability of domestic production of this medical isotope. The agreement therefore provides \$50,000,000 for existing or new Laboratory and Partnership Support agreements to expedite the establishment of stable domestic sources of Molybdenum-99 without the use of highly enriched uranium.

The agreement provides funds for the Nonproliferation Stewardship Program for a uranium test bed to evaluate, explore, and test emerging technologies and to maintain core competencies through enhanced, hands-on training.

NAVAL REACTORS
(INCLUDING TRANSFER OF FUNDS)

The agreement provides \$1,946,000,000 for Naval Reactors.

The agreement reiterates House direction to provide a project data sheet for SSNX with future year budget submissions.

FEDERAL SALARIES AND EXPENSES

The agreement provides \$500,000,000 for Federal Salaries and Expenses.

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

DEFENSE ENVIRONMENTAL CLEANUP

The agreement provides \$7,285,000,000 for Defense Environmental Cleanup.

Future Year Budgets.—The agreement reiterates direction for the Department to include out-year funding projections in the annual budget request for Environmental Management, and an estimate of the total cost and time to complete each site.

Hanford.—Not later than 30 days after enactment of this Act, the Department shall provide to the Committees a briefing on the findings of the “Follow-on Report of Analysis of Approaches to Supplemental Treatment of Low-Activity Waste at the Hanford Nuclear Reservation” completed by the federally funded research and development center and the “Review of the Continued Analysis of Supplemental Treatment Approaches of Low-Activity Waste at the Hanford Nuclear Reservation: Review #3” completed by the National Academies of Sciences, Engineering, and Medicine in 2023 pursuant to section 3125 of the FY2021 National Defense Authorization Act.

Containment Ventilation Systems.—The agreement provides up to \$7,000,000 for work on qualification, testing, and research to advance the state-of-the-art containment ventilation systems.

The agreement provides up to \$5,000,000 to leverage the DOE Scholars Program to enable the training of technicians, engineers, and scientists to support cleanup and remediation activities across the program.

The agreement provides up to \$5,000,000 for continued independent review, analysis, and applied research to support cost-effective, risk informed cleanup decision making.

DEFENSE URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING
(INCLUDING TRANSFER OF FUNDS)

The agreement provides \$285,000,000 for Defense Uranium Enrichment Decontamination and Decommissioning.

OTHER DEFENSE ACTIVITIES

The agreement provides \$1,080,000,000 for Other Defense Activities.

POWER MARKETING ADMINISTRATIONS

BONNEVILLE POWER ADMINISTRATION FUND

The agreement provides no appropriation for the Bonneville Power Administration, which derives its funding from revenues deposited into the Bonneville Power Administration Fund.

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

The agreement provides a net appropriation of \$0 for the Southeastern Power Administration.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION

The agreement provides a net appropriation of \$11,440,000 for the Southwestern Power Administration.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER
ADMINISTRATION

The agreement provides a net appropriation of \$99,872,000 for the Western Area Power Administration.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

The agreement provides a net appropriation of \$228,000 for the Falcon and Amistad Operating and Maintenance Fund.

FEDERAL ENERGY REGULATORY COMMISSION
SALARIES AND EXPENSES

The agreement provides \$520,000,000 for the Federal Energy Regulatory Commission (FERC). Revenues for FERC are set to an amount equal to the budget authority, resulting in a net appropriation of \$0.

GENERAL PROVISIONS—DEPARTMENT OF ENERGY
(INCLUDING TRANSFERS OF FUNDS)

The agreement includes a provision prohibiting the use of funds provided in this title to initiate requests for proposals, other solicitations, or arrangements for new programs or activities that have not yet been approved and funded by Congress; requires notification or a report for certain funding actions; prohibits funds to be used for certain multi-year “Energy Programs” activities without notification; and prohibits the obligation or expenditure of funds provided in this title through a reprogramming of funds except in certain circumstances. The notification requirements in the provision also apply to the modification of any grant, contract, or Other Transaction Agreement where funds are allocated for new programs, projects, or activities not covered by a previous notification.

The agreement includes a provision prohibiting the use of funds in this title for capital construction of high hazard nuclear facilities, unless certain independent oversight is conducted.

The agreement includes a provision prohibiting the use of funds in this title to approve critical decision-2 or critical decision-3 for certain construction projects, unless a separate independent cost estimate has been developed for that critical decision.

The agreement includes a provision for oversight of large construction projects.

The agreement includes a provision to prohibit certain payments.

The agreement includes a provision regarding Stockpile Management.

The agreement includes a provision to make additional funds available to the Office of the Inspector General for oversight of Public Law 117–58 and Public Law 117–169.

The agreement includes a provision to address regional petroleum product reserves.

The agreement includes a provision to establish criteria for the sale of petroleum products from the Strategic Petroleum Reserve.

The agreement includes a provision to address research security.

The agreement includes a provision to make certain funds available under Public Law 117–58 for nuclear activities and workforce.

The agreement includes a provision to make certain funds available under Public Law 117–58 for uranium.

The agreement includes a provision for oversight of National Laboratory employees.

The agreement includes a provision regarding Department of Energy implementation.

~~[INSERT TABLE]~~

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DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

ENERGY PROGRAMS					
ENERGY EFFICIENCY AND RENEWABLE ENERGY					
Sustainable Transportation:					
Vehicle Technologies.....	455,000	526,942	450,000	-5,000	-76,942
Bioenergy Technologies.....	280,000	323,000	275,000	-5,000	-48,000
Hydrogen and Fuel Cell Technologies.....	170,000	163,075	170,000	---	+6,925
Subtotal, Sustainable Transportation.....	905,000	1,013,017	895,000	-10,000	-118,017
Renewable Energy:					
Solar Energy Technologies.....	318,000	378,908	318,000	---	-60,908
Wind Energy Technologies.....	132,000	385,000	137,000	+5,000	-248,000
Water Power Technologies.....	179,000	229,769	200,000	+21,000	-29,769
Geothermal Technologies.....	118,000	216,000	118,000	---	-98,000
Renewable Energy Grid Integration.....	45,000	59,066	22,000	-23,000	-37,066
Subtotal, Renewable Energy.....	792,000	1,268,743	795,000	+3,000	-473,743
Energy Efficiency:					
Advanced Manufacturing.....	450,000	---	---	-450,000	---
Industrial Efficiency & Decarbonization Office.....	---	394,245	237,000	+237,000	-157,245

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Advanced Materials & Manufacturing Technologies					
Office.....	---	241,497	215,000	+215,000	-26,497
Building Technologies.....	332,000	347,841	332,000	---	-15,841
Subtotal, Energy Efficiency.....	782,000	983,583	784,000	+2,000	-199,583
State and Community Energy Programs:					
Weatherization:					
Weatherization Assistance Program.....	326,000	---	326,000	---	+326,000
Training and Technical Assistance.....	10,000	---	10,000	---	+10,000
Weatherization Readiness Fund.....	30,000	---	30,000	---	+30,000
Subtotal, Weatherization.....	366,000	---	366,000	---	+366,000
State Energy Program.....	66,000	---	66,000	---	+66,000
Local Government Energy Program.....	12,000	---	12,000	---	+12,000
Energy Future Grants.....	27,000	---	27,000	---	+27,000
Subtotal, State and Community Energy Programs...	471,000	---	471,000	---	+471,000
Manufacturing and Energy Supply Chains:					
Facility and Workforce Assistance.....	16,000	---	16,000	---	+16,000
Energy Sector Industrial Base Technical Assistance	2,000	---	2,000	---	+2,000
Subtotal, Manufacturing and Energy Supply Chains	18,000	---	18,000	---	+18,000
Federal Energy Management Program:					
Federal Energy Management.....	29,000	---	29,000	---	+29,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Federal Energy Efficiency Fund.....	14,000	---	14,000	---	+14,000
Subtotal, Federal Energy Management Program.....	43,000	---	43,000	---	+43,000
Corporate Support:					
Facilities and Infrastructure:					
National Renewable Energy Laboratory (NREL).....	160,000	185,391	160,000	---	-25,391
21-EE-001, Energy Materials Processing at Scale (EMAPS).....	45,000	57,000	50,000	+5,000	-7,000
Establish New National Laboratory.....	---	35,000	---	---	-35,000
Subtotal, Facilities and Infrastructure.....	205,000	277,391	210,000	+5,000	-67,391
Program Direction	223,000	225,623	---	-223,000	-225,623
Program Direction - Office of Energy Efficiency and Renewable Energy.....	---	---	186,000	+186,000	+186,000
Program Direction - State and Community Energy Programs.....	---	---	22,000	+22,000	+22,000
Program Direction - Manufacturing and Energy Supply Chains.....	---	---	1,000	+1,000	+1,000
Program Direction - Federal Energy Management Program.....	---	---	14,000	+14,000	+14,000
Subtotal, Program Direction.....	223,000	225,623	223,000	---	-2,623

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Strategic Programs.....	21,000	57,759	21,000	---	-36,759
Subtotal, Corporate Support.....	449,000	560,773	454,000	+5,000	-106,773
Subtotal, Energy Efficiency and Renewable Energy..	3,460,000	3,826,116	3,460,000	---	-366,116
Floor Amendments.....	---	---	---	---	---
TOTAL, ENERGY EFFICENCY AND RENEWABLE ENERGY.....	3,460,000	3,826,116	3,460,000	---	-366,116
STATE AND COMMUNITY ENERGY PROGRAMS					
Weatherization:					
Weatherization Assistance Program.....	---	375,000	---	---	-375,000
Training and Technical Assistance.....	---	10,000	---	---	-10,000
Weatherization Readiness Fund.....	---	51,780	---	---	-51,780
Subtotal, Weatherization.....	---	436,780	---	---	-436,780
State Energy Program.....	---	75,000	---	---	-75,000
Local Government Energy Program.....	---	65,000	---	---	-65,000
Energy Future Grants.....	---	40,000	---	---	-40,000
Energy Burden Reduction Pilot.....	---	50,000	---	---	-50,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

Interagency Working Group.....	---	5,000	---	---	-5,000
Program Direction.....	---	33,220	---	---	-33,220
	=====	=====	=====	=====	=====
TOTAL, STATE AND COMMUNITY ENERGY PROGRAMS.....	---	705,000	---	---	-705,000
	=====	=====	=====	=====	=====
MANUFACTURING AND ENERGY SUPPLY CHAINS					
Facility and Workforce Assistance.....	---	15,490	---	---	-15,490
Global Clean Energy Manufacturing Initiative.....	---	75,000	---	---	-75,000
Defense Production Act.....	---	65,000	---	---	-65,000
Program Direction.....	---	24,000	---	---	-24,000
	=====	=====	=====	=====	=====
TOTAL, MANUFACTURING AND ENERGY SUPPLY CHAINS.....	---	179,490	---	---	-179,490
	=====	=====	=====	=====	=====
FEDERAL ENERGY MANAGEMENT PROGRAM					
Federal Energy Management.....	---	45,000	---	---	-45,000
Federal Energy Efficiency Fund.....	---	20,000	---	---	-20,000
Program Direction.....	---	17,200	---	---	-17,200
	=====	=====	=====	=====	=====
TOTAL, FEDERAL ENERGY MANAGEMENT PROGRAM.....	---	82,200	---	---	-82,200
	=====	=====	=====	=====	=====

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE					
Risk Management Technology and Tools.....	125,000	135,000	113,000	-12,000	-22,000
Response and Restoration.....	23,000	39,000	32,500	+9,500	-6,500
Preparedness, Policy, and Risk Analysis.....	26,857	39,000	26,500	-357	-12,500
Program Direction.....	25,143	32,475	28,000	+2,857	-4,475
	=====	=====	=====	=====	=====
TOTAL, CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE.....	200,000	245,475	200,000	---	-45,475
	=====	=====	=====	=====	=====
ELECTRICITY					
Grid Controls and Communications:					
Transmission Reliability and Resilience.....	34,000	42,500	33,000	-1,000	-9,500
Energy Delivery Grid Operations Technology.....	31,000	30,000	31,000	---	+1,000
Resilient Distribution Systems.....	55,000	47,300	53,000	-2,000	+5,700
Cyber Resilient and Secure Utility Communications Networks.....	15,000	15,000	15,500	+500	+500
	-----	-----	-----	-----	-----
Subtotal, Grid Controls and Communications.....	135,000	134,800	132,500	-2,500	-2,300
Grid Hardware, Components, and Systems:					
Energy Storage:					
Research.....	95,000	78,600	92,500	-2,500	+13,900
Transformer Resilience and Advanced Components.....	27,500	21,700	22,500	-5,000	+800
Applied Grid Transformation Solutions.....	10,000	29,700	13,500	+3,500	-16,200
	-----	-----	-----	-----	-----
Subtotal, Grid Hardware, Components, and Systems	132,500	130,000	128,500	-4,000	-1,500

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Electricity Innovation and Transition.....	---	14,000	---	---	-14,000
Grid Deployment:					
Grid Planning and Development.....	16,000	---	---	-16,000	---
Grid Technical Assistance.....	25,000	---	---	-25,000	---
Wholesale Electricity Market Technical Assistance and Grants.....	16,500	---	---	-16,500	---
Interregional and Offshore Transmission Planning....	2,000	---	---	-2,000	---
Subtotal, Grid Deployment.....	59,500	---	---	-59,500	---
Program Direction.....	23,000	18,675	19,000	-4,000	+325
TOTAL, ELECTRICITY.....	350,000	297,475	280,000	-70,000	-17,475

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
GRID DEPLOYMENT					
Interregional and Offshore Transmission Planning.....	---	22,000	---	---	-22,000
Offshore Wind Planning and Development	---	8,000	---	---	-8,000
Grid Technical Assistance.....	---	26,500	---	---	-26,500
Wholesale Electricity Market Technical Assistance and Grants.....	---	19,000	---	---	-19,000
EV Grid Planning & Markets	---	5,000	---	---	-5,000
Territory, Tribal, & Rural Community Development.....	---	12,750	---	---	-12,750
Transmission Planning & Permitting.....	---	---	38,250	+38,250	+38,250
Distribution & Markets.....	---	---	15,500	+15,500	+15,500
Hydropower Incentives.....	---	250	250	+250	---
Program Direction.....	---	13,100	6,000	+6,000	-7,100
TOTAL, GRID DEPLOYMENT.....	---	106,600	60,000	+60,000	-46,600
NUCLEAR ENERGY					
Nuclear Energy Enabling Technologies:					
Crosscutting Technology Development.....	32,000	32,778	32,778	+778	---
Joint Modeling and Simulation Program.....	28,500	28,500	28,500	---	---
Nuclear Science User Facilities.....	35,000	35,000	35,000	---	---
Subtotal, Nuclear Energy Enabling Technologies..	95,500	96,278	96,278	+778	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

Fuel Cycle Research and Development:					
Front End Fuel Cycle:					
Mining, Conversion, and Transportation.....	2,000	1,500	1,500	-500	---
Advanced Nuclear Fuel Availability.....	---	120,000	100,000	+100,000	-20,000
Subtotal, Front End Fuel Cycle.....	2,000	121,500	101,500	+99,500	-20,000
Material Recovery and Waste Form Development.....	45,000	39,000	55,000	+10,000	+16,000
Advanced Fuels:					
Accident Tolerant Fuels.....	114,000	108,900	120,000	+6,000	+11,100
Triso Fuel and Graphite Qualification.....	32,000	25,000	35,000	+3,000	+10,000
Subtotal, Advanced Fuels.....	146,000	133,900	155,000	+9,000	+21,100
Fuel Cycle Laboratory R&D.....	29,000	29,000	34,000	+5,000	+5,000
Used Nuclear Fuel Disposition R&D.....	47,000	46,875	47,000	---	+125
Integrated Waste Management System.....	53,000	53,000	55,000	+2,000	+2,000
Subtotal, Fuel Cycle Research and Development...	322,000	423,275	447,500	+125,500	+24,225

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Reactor Concepts RD&D:					
Advanced Small Modular Reactor RD&D.....	165,000	20,000	10,000	-155,000	-10,000
Light Water Reactor Sustainability.....	45,000	35,000	45,000	---	+10,000
Advanced Reactor Technologies.....	49,000	43,200	54,000	+5,000	+10,800
Subtotal, Reactor Concepts RD&D.....	259,000	98,200	109,000	-150,000	+10,800
Advanced Reactors Demonstration Program:					
National Reactor Innovation Center.....	50,000	34,000	65,000	+15,000	+31,000
23-E-200 Laboratory for Operations and Testing in the United States.....	20,000	32,000	32,000	+12,000	---
Demonstration 1.....	---	---	30,000	+30,000	+30,000
Demonstration 2.....	---	---	30,000	+30,000	+30,000
Risk Reduction for Future Demonstrations.....	---	120,000	137,222	+137,222	+17,222
Regulatory Development.....	10,250	11,000	16,000	+5,750	+5,000
Advanced Reactors Safeguards.....	4,750	6,000	6,000	+1,250	---
Subtotal, Advanced Reactors Demonstration Program.....	85,000	203,000	316,222	+231,222	+113,222

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

Infrastructure:					
ORNL Nuclear Facilities O&M.....	20,000	---	---	-20,000	---
INL Facilities Operations and Maintenance.....	318,924	318,924	326,000	+7,076	+7,076
Construction:					
16-E-200 Sample Preparation Laboratory, INL.....	7,300	---	---	-7,300	---
Subtotal, Construction.....	7,300	---	---	-7,300	---
Subtotal, Infrastructure.....	346,224	318,924	326,000	-20,224	+7,076
Idaho Sitewide Safeguards and Security.....	150,000	177,733	160,000	+10,000	-17,733
International Nuclear Energy Cooperation.....	---	13,000	---	---	-13,000
Program Direction.....	85,000	85,500	90,000	+5,000	+4,500
NEUP, SBIR/STTR, and TCF.....	130,276	146,710	140,000	+9,724	-6,710
TOTAL, NUCLEAR ENERGY.....	1,473,000	1,562,620	1,685,000	+212,000	+122,380
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DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
FOSSIL ENERGY AND CARBON MANAGEMENT					
Carbon Management Technologies:					
Carbon Capture.....	135,000	144,000	127,500	-7,500	-16,500
Carbon Dioxide Removal.....	70,000	70,000	70,000	---	---
Carbon Utilization.....	50,000	---	52,500	+2,500	+52,500
Carbon Dioxide Conversion.....	---	50,000	---	---	-50,000
Carbon Transport and Storage.....	110,000	110,000	93,000	-17,000	-17,000
Hydrogen with Carbon Management.....	95,000	85,000	85,000	-10,000	---
Carbon Management - Policy, Analysis, and Engagement	---	5,000	---	---	-5,000
Subtotal, Carbon Management Technologies.....	460,000	464,000	428,000	-32,000	-36,000
Resource Technologies and Sustainability					
Advanced Remediation Technologies.....	55,000	13,000	53,000	-2,000	+40,000
Methane Mitigation Technologies.....	60,000	100,000	55,000	-5,000	-45,000
Natural Gas Decarbonization and Hydrogen Technologies.....	26,000	20,000	23,000	-3,000	+3,000
Mineral Sustainability.....	54,000	45,000	70,000	+16,000	+25,000
Resource Sustainability - Analysis and Engagement...	---	1,000	---	---	-1,000
Subtotal, Resource Technologies and Sustainability	195,000	179,000	201,000	+6,000	+22,000

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Energy Asset Transformation.....	6,000	6,000	6,000	---	---
Program Direction.....	70,000	92,475	70,000	---	-22,475
Special Recruitment Programs.....	1,000	1,000	1,000	---	---
University Training and Research.....	13,000	19,000	10,000	-3,000	-9,000
NETL Research and Operations.....	87,000	89,000	89,000	+2,000	---
NETL Infrastructure.....	55,000	55,000	55,000	---	---
NETL Interagency Working Group.....	3,000	---	---	-3,000	---
Interagency Working Group.....	---	---	5,000	+5,000	+5,000
	=====	=====	=====	=====	=====
TOTAL, FOSSIL ENERGY AND CARBON MANAGEMENT	890,000	905,475	865,000	-25,000	-40,475
	=====	=====	=====	=====	=====
ENERGY PROJECTS	221,969	---	83,724	-138,245	+83,724
NAVAL PETROLEUM AND OIL SHALE RESERVES.....	13,004	13,010	13,010	+6	---
STRATEGIC PETROLEUM RESERVE	207,175	280,969	213,390	+6,215	-67,579

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

SPR PETROLEUM ACCOUNT					
SPR Petroleum Account.....	100	---	100	---	+100
SPR Petroleum Account Rescission.....	-2,052,000	---	---	+2,052,000	---
TOTAL, SPR PETROLEUM ACCOUNT.....	-2,051,900	---	100	+2,052,000	+100
=====					
NORTHEAST HOME HEATING OIL RESERVE.....	7,000	7,150	7,150	+150	---
ENERGY INFORMATION ADMINISTRATION.....	135,000	156,550	135,000	---	-21,550
NON-DEFENSE ENVIRONMENTAL CLEANUP					
Fast Flux Test Reactor Facility (WA).....	3,200	3,200	3,200	---	---
Gaseous Diffusion Plants.....	130,938	132,983	140,485	+9,547	+7,502
Small Sites.....	132,463	122,635	108,435	-24,028	-14,200
West Valley Demonstration Project.....	89,882	89,882	89,880	-2	-2
Management and Storage of Elemental Mercury.....	2,100	---	---	-2,100	---
Mercury Receipts.....	3,000	3,000	3,000	---	---
Use of Mercury Receipts.....	-3,000	-3,000	-3,000	---	---
TOTAL, NON-DEFENSE ENVIRONMENTAL CLEANUP.....	358,583	348,700	342,000	-16,583	-6,700
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DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND					
Oak Ridge.....	92,946	91,000	91,000	-1,946	---
Nuclear Facility D&D, Paducah.....	240,000	217,874	240,000	---	+22,126
Portsmouth:					
Nuclear Facility D&D, Portsmouth.....	424,354	418,258	418,258	-6,096	---
Construction:					
20-U-401 On-site Waste Disposal Facility (Cell Line 2&3).....	56,040	74,552	74,552	+18,512	---
Subtotal, Portsmouth.....	480,394	492,810	492,810	+12,416	---
Pension and Community and Regulatory Support.....	50,912	31,398	31,190	-19,722	-208
Title X Uranium/Thorium Reimbursement Program.....	14,800	24,400	---	-14,800	-24,400
	=====	=====	=====	=====	=====
TOTAL, UED&D FUND.....	879,052	857,482	855,000	-24,052	-2,482
	=====	=====	=====	=====	=====

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

SCIENCE					
Advanced Scientific Computing Research:					
Research.....	991,000	1,110,973	1,015,000	+24,000	-95,973
Construction:					
17-SC-20 Office of Science Exascale Computing					
Project (SC-ECP).....	77,000	14,000	---	-77,000	-14,000
24-SC-20, High Performance Data Facility.....	---	1,000	1,000	+1,000	---
Subtotal, Construction.....	77,000	15,000	1,000	-76,000	-14,000
Subtotal, Advanced Scientific Computing					
Research.....	1,068,000	1,125,973	1,016,000	-52,000	-109,973
Basic Energy Sciences:					
Research.....	2,240,800	2,432,233	2,365,000	+124,200	-67,233
Construction:					
18-SC-10 Advanced Photon Source Upgrade (APS-U),					
ANL.....	9,200	---	---	-9,200	---
18-SC-11 Spallation Neutron Source Proton Power					
Upgrade (PPU), ORNL.....	17,000	15,769	15,769	-1,231	---
18-SC-12 Advanced Light Source Upgrade (ALS-U),					
LBNL.....	135,000	57,300	57,300	-77,700	---
18-SC-13 Linac Coherent Light Source-II-High					
Energy (LCLS-II-HE), SLAC.....	90,000	120,000	120,000	+30,000	---
19-SC-14 Second Target Station (STS), ORNL.....	32,000	52,000	52,000	+20,000	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

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21-SC-10 Cryomodule Repair and Maintenance Facility.....	10,000	9,000	9,000	-1,000	---
24-SC-10, HFIR Pressure Vessel Replacement (PVR), ORNL.....	---	4,000	4,000	+4,000	---
24-SC-12, Future NSLS-II Experimental Tools - III (NEXT-III).....	---	2,556	2,556	+2,556	---
Subtotal, Construction.....	293,200	260,625	260,625	-32,575	---
Subtotal, Basic Energy Sciences.....	2,534,000	2,692,858	2,625,625	+91,625	-67,233
Biological and Environmental Research.....	908,685	921,700	890,000	-18,685	-31,700
Construction:					
24-SC-31, Microbial Molecular Phenotyping Capability (M2PC), PNNL.....	---	10,000	10,000	+10,000	---
Subtotal, Construction.....	---	10,000	10,000	+10,000	---
Subtotal, Biological and Environmental Research.....	908,685	931,700	900,000	-8,685	-31,700
Fusion Energy Sciences:					
Research.....	510,222	760,496	540,000	+29,778	-220,496
Construction:					
14-SC-60 U.S. Contributions to ITER (U.S. ITER).....	242,000	240,000	240,000	-2,000	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
20-SC-61 Matter in Extreme Conditions (MEC) Petawatt Upgrade, SLAC.....	11,000	10,000	10,000	-1,000	---
Subtotal, Construction.....	253,000	250,000	250,000	-3,000	---
Subtotal, Fusion Energy Sciences.....	763,222	1,010,496	790,000	+26,778	-220,496
High Energy Physics:					
Research.....	868,000	850,334	824,000	-44,000	-26,334
Construction:					
11-SC-40 Long Baseline Neutrino Facility / Deep Underground Neutrino Experiment (LBNF/DUNE), FNAL.....	176,000	251,000	251,000	+75,000	---
11-SC-41 Muon to electron conversion experiment, FNAL.....	2,000	---	---	-2,000	---
18-SC-42 Proton Improvement Plan II (PIP-II), FNAL.....	120,000	125,000	125,000	+5,000	---
Subtotal, Construction.....	298,000	376,000	376,000	+78,000	---
Subtotal, High Energy Physics.....	1,166,000	1,226,334	1,200,000	+34,000	-26,334
Nuclear Physics:					
Research.....	755,196	716,418	709,000	-46,196	-7,418

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

Construction:					
20-SC-52 Electron Ion Collider, BNL.....	50,000	95,000	95,000	+45,000	---
Subtotal, Construction.....	50,000	95,000	95,000	+45,000	---
Subtotal, Nuclear Physics.....	805,196	811,418	804,000	-1,196	-7,418
Isotope R&D and Production:					
Research.....	85,451	142,651	99,793	+14,342	-42,858
Construction:					
20-SC-51 US Stable Isotope Production and Research Center, ORNL.....	24,000	20,900	20,900	-3,100	---
24-SC-91 Radioisotope Processing Facility (RPF), ORNL.....	---	8,500	8,500	+8,500	---
24-SC-92 Clinical Alpha Radionuclide Producer (CARP), BNL.....	---	1,000	1,000	+1,000	---
Subtotal, Construction.....	24,000	30,400	30,400	+6,400	---
Subtotal, Isotope R&D and Production.....	109,451	173,051	130,193	+20,742	-42,858
Accelerator R&D and Production.....	27,436	34,270	29,000	+1,564	-5,270
Workforce Development for Teachers and Scientists.....	42,000	46,100	40,000	-2,000	-6,100
Science Laboratories Infrastructure:					
Infrastructure Support:					
Payment in Lieu of Taxes.....	4,891	5,004	5,004	+113	---
Oak Ridge Landlord.....	6,559	6,910	6,910	+351	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Facilities and Infrastructure.....	13,900	32,104	18,530	+4,630	-13,574
Oak Ridge Nuclear Operations.....	26,000	46,000	46,000	+20,000	---
Laboratory Operations Apprenticeship.....	---	3,000	3,000	+3,000	---
Subtotal, Infrastructure Support.....	51,350	93,018	79,444	+28,094	-13,574
Construction:					
19-SC-74 BioEPIC, LBNL.....	45,000	38,000	38,000	-7,000	---
20-SC-71 Critical Utilities Rehabilitation Project, BNL.....	26,000	---	---	-26,000	---
20-SC-72 Seismic and Safety Modernization, LBNL...	27,500	40,000	35,000	+7,500	-5,000
20-SC-73 CEBAF Renovation and Expansion, TJNAF ...	15,000	11,000	11,000	-4,000	---
20-SC-75 Large Scale Collaboration Center, SLAC ...	21,000	---	---	-21,000	---
20-SC-77 Argonne Utilities Upgrade, ANL	8,000	8,007	8,007	+7	---
20-SC-78 Linear Assets Modernization Project, LBNL	23,425	18,900	18,900	-4,525	---
20-SC-79 Critical Utilities Infrastructure Revitalization, SLAC	25,425	35,075	30,000	+4,575	-5,075
20-SC-80 Utilities Infrastructure Project, FNAL ..	20,000	45,000	35,000	+15,000	-10,000
21-SC-71 Princeton Plasma Innovation Center, PPPL.	10,000	15,000	15,000	+5,000	---
21-SC-72 Critical Infrastructure Recovery & Renewal, PPPL.....	4,000	10,000	10,000	+6,000	---
21-SC-73 Ames Infrastructure Modernization.....	2,000	8,000	8,000	+6,000	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

22-SC-71, Critical Infrastructure Modernization Project (CIMP), ORNL.....	1,000	---	---	-1,000	---
22-SC-72, Thomas Jefferson Infrastructure Improvements (TJII), TJNAF.....	1,000	---	---	-1,000	---
Subtotal, Construction:.....	229,350	228,982	208,907	-20,443	-20,075
Subtotal, Science Laboratories Infrastructure.	280,700	322,000	288,351	+7,651	-33,649
Safeguards and Security.....	184,099	200,000	190,000	+5,901	-10,000
Program Direction.....	211,211	226,200	226,831	+15,620	+631
TOTAL, SCIENCE.....	8,100,000	8,800,400	8,240,000	+140,000	-560,400
NUCLEAR WASTE DISPOSAL.....	10,205	12,040	12,040	+1,835	---
TECHNOLOGY TRANSITIONS					
Foundation for Energy Security and Innovation.....	---	31,000	3,500	+3,500	-27,500
Technology Transitions Programs.....	8,915	11,911	5,000	-3,915	-6,911
Program Direction.....	13,183	13,639	11,500	-1,683	-2,139
TOTAL, TECHNOLOGY TRANSITIONS.....	22,098	56,550	20,000	-2,098	-36,550
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DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
CLEAN ENERGY DEMONSTRATIONS					
Demonstrations.....	64,000	170,000	22,500	-41,500	-147,500
Program Direction.....	25,000	45,300	27,500	+2,500	-17,800
TOTAL, CLEAN ENERGY DEMONSTRATIONS.....	89,000	215,300	50,000	-39,000	-165,300
ADVANCED RESEARCH PROJECTS AGENCY-ENERGY					
ARPA-E Projects.....	433,000	595,000	420,000	-13,000	-175,000
Program Direction.....	37,000	55,200	40,000	+3,000	-15,200
TOTAL, ARPA-E.....	470,000	650,200	460,000	-10,000	-190,200
TITLE 17 - INNOVATIVE TECHNOLOGY LOAN GUARANTEE PGM					
New Loan Authority.....	150,000	---	---	-150,000	---
Guaranteed Loan Subsidy (rescission).....	-150,000	---	---	+150,000	---
Administrative Costs.....	66,206	70,000	70,000	+3,794	---
Offsetting Collections.....	-35,000	-70,000	-70,000	-35,000	---
TOTAL, TITLE 17 - INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM.....	31,206	---	---	-31,206	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PGM					
Administrative Expenses.....	9,800	13,000	13,000	+3,200	---
TOTAL, ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM.....	9,800	13,000	13,000	+3,200	---
TRIBAL ENERGY LOAN GUARANTEE PROGRAM					
Guaranteed Loan Subsidy.....	2,000	---	---	-2,000	---
Administrative Expenses.....	2,000	6,300	6,300	+4,300	---
TOTAL, TRIBAL ENERGY LOAN GUARANTEE PROGRAM.....	4,000	6,300	6,300	+2,300	---
INDIAN ENERGY POLICY AND PROGRAMS					
Indian Energy Program.....	61,000	89,697	56,000	-5,000	-33,697
Program Direction.....	14,000	20,353	14,000	---	-6,353
TOTAL, INDIAN ENERGY POLICY AND PROGRAMS.....	75,000	110,050	70,000	-5,000	-40,050
DEPARTMENTAL ADMINISTRATION					
Salaries and Expenses:					
Office of the Secretary.....	6,642	6,737	6,642	---	-95
Congressional and Intergovernmental Affairs.....	5,000	7,198	5,000	---	-2,198

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Chief Financial Officer.....	62,283	67,345	63,283	+1,000	-4,062
Chief Information Officer.....	215,000	245,169	220,000	+5,000	-25,169
Artificial Intelligence and Technology Office...	1,000	---	---	-1,000	---
Industrial Emissions and Technology Coordination	---	---	3,500	+3,500	+3,500
Other Departmental Administration.....	257,301	371,253	252,435	-4,866	-118,818
Subtotal, Salaries and Expenses.....	547,226	697,702	550,860	+3,634	-146,842
Strategic Partnership Projects.....	40,000	40,000	40,000	---	---
Subtotal, Departmental Administration.....	587,226	737,702	590,860	+3,634	-146,842
Funding from Other Defense Activities.....	-203,648	-203,649	-203,782	-134	-133
Total, Departmental Administration (Gross).....	383,578	534,053	387,078	+3,500	-146,975
Miscellaneous revenues.....	-100,578	-100,578	-100,578	---	---
TOTAL, DEPARTMENTAL ADMINISTRATION (Net).....	283,000	433,475	286,500	+3,500	-146,975
OFFICE OF THE INSPECTOR GENERAL.....	86,000	165,161	86,000	---	-79,161
TOTAL, ENERGY PROGRAMS.....	15,323,192	20,036,788	17,443,214	+2,120,022	-2,593,574

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
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ATOMIC ENERGY DEFENSE ACTIVITIES

NATIONAL NUCLEAR SECURITY ADMINISTRATION

WEAPONS ACTIVITIES

Stockpile Management:

Stockpile Major Modernization:

B61 Life Extension Program.....	672,019	449,850	449,850	-222,169	---
W88 Alteration Program.....	162,057	178,823	178,823	+16,766	---
W80-4 Life Extension Program.....	1,122,451	1,009,929	1,009,929	-112,522	---
W80-4 Alteration-SLCH.....	20,000	---	70,000	+50,000	+70,000
W87-1 Modification Program	680,127	1,068,909	1,068,909	+388,782	---
W93.....	240,509	389,656	389,656	+149,147	---
B61-13.....	---	---	52,000	+52,000	+52,000
Subtotal, Stockpile Major Modernization.....	2,897,163	3,097,167	3,219,167	+322,004	+122,000

Stockpile Sustainment:

B61 Stockpile systems.....	130,664	---	132,930	+2,266	+132,930
W76 Stockpile systems.....	190,577	---	205,309	+14,732	+205,309
W78 Stockpile systems.....	140,209	---	110,409	-29,800	+110,409
W80 Stockpile systems.....	98,318	---	69,285	-29,033	+69,285
B83 Stockpile systems.....	58,930	---	30,877	-28,053	+30,877
W87 Stockpile systems.....	124,541	---	125,470	+929	+125,470
W88 Stockpile systems.....	139,934	---	120,364	-19,570	+120,364
Multi-Weapon Systems.....	437,966	---	481,934	+43,968	+481,934

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Subtotal, Stockpile Sustainment.....	1,321,139	---	1,276,578	-44,561	+1,276,578
Stockpile Sustainment.....	---	1,276,578	---	---	-1,276,578
Weapons Dismantlement and Disposition.....	56,000	53,718	56,000	---	+2,282
Production Operations.....	630,894	710,822	710,822	+79,928	---
Nuclear Enterprise Assurance (NEA/NWDA).....	48,911	66,614	66,614	+17,703	---
Subtotal, Stockpile Management.....	4,954,107	5,204,899	5,329,181	+375,074	+124,282
Production Modernization:					
Primary Capability Modernization:					
Plutonium Modernization:					
Los Alamos Plutonium Operations.....	767,412	833,100	833,100	+65,688	---
04-D-125 Chemistry and metallurgy replacement project LANL.....	138,123	227,122	227,122	+88,999	---
07-D-220-04 TRU Liquid Waste Facility, LANL.....	24,759	---	---	-24,759	---
15-D-302 TA-55 Reinvestment project III, LANL...	30,002	30,000	30,000	-2	---
21-D-512, Plutonium Pit Production Project, LANL	588,234	670,000	670,000	+81,766	---
Subtotal, Los Alamos Plutonium Modernization..	1,548,530	1,760,222	1,760,222	+211,692	---

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Savannah River Plutonium Operations.....	58,300	62,764	62,764	+4,464	---
21-D-511, Savannah River Plutonium Processing Facility, SRS.....	1,200,000	858,235	1,000,235	-199,765	+142,000
Subtotal, Savannah River Plutonium Modernization.....	1,258,300	920,999	1,062,999	-195,301	+142,000
Enterprise Plutonium Support.....	88,993	87,779	87,779	-1,214	---
Subtotal, Plutonium Modernization.....	2,895,823	2,769,000	2,911,000	+15,177	+142,000
High Explosives & Energetics:					
High Explosives & Energetics.....	101,380	93,558	93,558	-7,822	---
15-D-301 HE Science & Engineering Facility, PX.	20,000	101,356	101,356	+81,356	---
21-D-510 HE Synthesis, Formulation, and Production, PX.....	108,000	---	83,000	-25,000	+83,000
23-D-516 Energetic Materials Characterization Facility, LANL.....	19,000	---	---	-19,000	---
Subtotal, High Explosives & Energetics.....	248,380	194,914	277,914	+29,534	+83,000
Subtotal, Primary Capability Modernization....	3,144,203	2,963,914	3,188,914	+44,711	+225,000

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(Amounts in thousands)

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Secondary Capability Modernization:.....	536,363	666,914	666,914	+130,551	---
06-D-141 Uranium Processing Facility, Y-12.....	362,000	760,000	810,000	+448,000	+50,000
18-D-690, Lithium processing facility, Y-12.....	216,886	210,770	210,770	-6,116	---
Subtotal, Secondary Capability Modernization..	1,115,249	1,637,684	1,687,684	+572,435	+50,000
Tritium and Domestic Uranium Enrichment:.....	506,649	---	---	-506,649	---
Tritium Sustainment and Modernization.....	---	592,992	592,992	+592,992	---
18-D-650 Tritium Finishing Facility, SRS.....	73,300	---	35,000	-38,300	+35,000
Subtotal, Tritium & DUE.....	579,949	592,992	627,992	+48,043	+35,000
Non-Nuclear Capability Modernization.....	123,084	166,990	166,990	+43,906	---
22-D-513 Power Source Capability, SNL.....	---	37,886	37,886	+37,886	---
Subtotal, Non-Nuclear Capability Modernization	123,084	204,876	204,876	+81,792	---
Capability based investments.....	154,220	156,462	156,462	+2,242	---
Subtotal, Production Modernization.....	5,116,705	5,555,928	5,865,928	+749,223	+310,000
Stockpile Research, Technology, and Engineering:					
Assessment Science:					
Primary Assessment Technologies.....	154,507	160,634	160,000	+5,493	-634
Dynamic Materials Properties.....	124,366	128,560	128,000	+3,634	-560
Advanced Diagnostics.....	31,064	35,141	35,141	+4,077	---
Secondary Assessment Technologies.....	72,104	74,880	74,880	+2,776	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
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Enhanced Capabilities for Subcritical Experiments	277,225	292,373	292,373	+15,148	---
Hydrodynamic & Subcritical Execution Support.....	142,402	146,163	146,163	+3,761	---
17-D-640 U1a complex enhancements project, NNSS.	53,130	126,570	126,570	+73,440	---
24-D-513 ZEUS Test Bed Facilities Improvement, NNSS.....	---	80,000	80,000	+80,000	---
<hr/>					
Subtotal, Assessment Science.....	854,798	1,044,321	1,043,127	+188,329	-1,194
<hr/>					
Engineering and Integrated Assessments:					
Archiving & Support.....	43,950	44,805	44,805	+855	---
Delivery Environments.....	37,674	38,388	38,388	+714	---
Weapons Survivability.....	93,303	88,368	88,368	-4,935	---
Studies and Assessments.....	5,000	79,924	49,000	+44,000	-30,924
Aging & Lifetimes.....	87,260	59,955	59,955	-27,305	---
Stockpile Responsiveness.....	63,742	69,882	69,882	+6,140	---
Advanced Certification & Qualification.....	58,104	59,134	59,134	+1,030	---
<hr/>					
Subtotal, Engineering and Integrated Assessments.....	389,033	440,456	409,532	+20,499	-30,924
<hr/>					
Inertial Confinement Fusion.....	630,000	601,650	690,000	+60,000	+88,350
Advanced Simulation and Computing.....	790,000	782,472	830,000	+40,000	+47,528
Weapon Technology and Manufacturing Maturation:...	286,165	327,745	307,745	+21,580	-20,000
Academic Programs.....	111,912	---	---	-111,912	---
<hr/>					
Subtotal, Stockpile Research, Technology, and Engineering.....	3,061,908	3,196,644	3,280,404	+218,496	+83,760

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Academic Programs.....	---	152,271	122,000	+122,000	-30,271
Infrastructure and Operations:					
Operating:					
Operations of facilities.....	1,038,000	1,053,000	1,053,000	+15,000	---
Safety and environmental operations.....	162,000	139,114	139,114	-22,886	---
Maintenance and repair of facilities.....	651,617	718,000	708,000	+56,383	-10,000
Recapitalization:					
Infrastructure and safety.....	561,663	650,012	609,665	+48,002	-40,347
Subtotal, Operating.....	2,413,280	2,560,126	2,509,779	+96,499	-50,347
Mission Enabling:					
22-D-514 Digital Infrastructure Capability					
Expansion, LLNL.....	67,300	---	---	-67,300	---
23-D-517 Electrical Power Capacity Upgrade, LANL	24,000	75,000	75,000	+51,000	---
23-D-518 Operations & Waste Management Office					
Building, LANL.....	48,500	---	---	-48,500	---
23-D-519 Special Materials Facility, Y-12.....	49,500	---	---	-49,500	---
24-D-510 Analytic Gas Laboratory, PX.....	---	35,000	---	---	-35,000
24-D-511 Plutonium Production Building, LANL.....	---	48,500	---	---	-48,500
24-D-512 TA-46 Protective Force Facility, LANL.....	---	48,500	---	---	-48,500
Subtotal, Mission Enabling.....	189,300	158,500	75,000	-114,300	-83,500
Subtotal, Infrastructure and Operations.....	2,602,580	2,767,126	2,584,779	-17,801	-182,347

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Secure Transportation Asset:					
STA Operations and Equipment.....	214,367	239,008	239,008	+24,641	---
Program Direction.....	130,070	118,056	118,056	-12,014	---
Subtotal, Secure Transportation Asset.....	344,437	357,064	357,064	+12,627	---
Defense Nuclear Security:					
Defense Nuclear Security (DNS).....	868,172	988,756	988,385	+120,213	-371
Construction:					
17-D-710 West End Protected Area Reduction Project, Y-12.....	3,928	28,000	50,000	+46,072	+22,000
Subtotal, Defense Nuclear Security.....	872,100	1,016,756	1,038,385	+166,285	+21,629
Information Technology and Cyber Security.....	445,654	578,379	578,379	+132,725	---
Legacy Contractor Pensions (WA).....	114,632	65,452	65,452	-49,180	---
Use of prior year balances.....	-396,004	-61,572	-113,572	+282,432	-52,000
TOTAL, WEAPONS ACTIVITIES.....	17,116,119	18,832,947	19,108,000	+1,991,881	+275,053

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
DEFENSE NUCLEAR NONPROLIFERATION					
Material Management and Minimization:					
Conversion.....	153,260	116,675	166,675	+13,415	+50,000
Nuclear Material Removal.....	55,000	47,100	47,100	-7,900	---
Material Disposition.....	256,025	282,250	282,250	+26,225	---
Subtotal, Material Management and Minimization....	464,285	446,025	496,025	+31,740	+50,000
Global Material Security:					
International Nuclear Security.....	87,763	84,707	84,707	-3,056	---
Radiological Security.....	260,000	258,033	258,033	-1,967	---
Nuclear Smuggling Detection and Deterrence.....	185,000	181,308	181,308	-3,692	---
Subtotal, Global Material Security.....	532,763	524,048	524,048	-8,715	---
Nonproliferation and Arms Control.....	230,656	212,358	212,358	-18,298	---
Defense Nuclear Nonproliferation R&D:					
Proliferation Detection.....	299,283	290,388	290,388	-8,895	---
Nuclear Detonation Detection.....	279,205	285,603	285,603	+6,398	---
Nonproliferation Fuels Development.....	20,000	---	20,000	---	+20,000
Nonproliferation Stewardship Program.....	125,000	107,437	125,000	---	+17,563
Forensics R&D.....	44,414	44,759	44,759	+345	---
Subtotal, Defense Nuclear Nonproliferation R&D....	767,902	728,187	765,750	-2,152	+37,563
NNSA Bioassurance Program.....	20,000	25,000	---	-20,000	-25,000
Nonproliferation Construction:					

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
18-D-150 Surplus Plutonium Disposition Project, SRS.	71,764	77,211	77,211	+5,447	---
Subtotal, Nonproliferation Construction.....	71,764	77,211	77,211	+5,447	---
Nuclear Counterterrorism and Incident Response:					
Emergency Operations.....	29,896	19,123	19,123	-10,773	---
Counterterrorism and Counterproliferation.....	440,074	474,420	483,898	+43,824	+9,478
Subtotal, Nuclear Counterterrorism and Incident Response.....	469,970	493,543	503,021	+33,051	+9,478
Legacy Contractor Pensions (DNN).....	55,708	22,587	22,587	-33,121	---
Use of prior-year balances.....	-123,048	-20,000	-20,000	+103,048	---
TOTAL, DEFENSE NUCLEAR NONPROLIFERATION.....	2,490,000	2,508,959	2,581,000	+91,000	+72,041
NAVAL REACTORS					
Naval Reactors Development.....	746,000	838,340	820,240	+74,240	-18,100
Columbia-class Reactor Systems Development.....	53,900	52,900	52,900	-1,000	---
S8G Prototype Refueling.....	20,000	---	---	-20,000	---
Naval Reactors Operations and Infrastructure.....	668,802	712,036	712,036	+43,234	---
Program Direction.....	58,525	61,540	61,540	+3,015	---
Construction:					
14-D-901 Spent Fuel Handling Recapitalization project, NRF.....	476,798	199,300	199,300	-277,498	---
21-D-530 KL Steam and Condensate Upgrades.....	---	53,000	53,000	+53,000	---
22-D-531 KL Chemistry and Radiological Health					

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Building.....	---	10,400	10,400	+10,400	---
23-D-533 BL Component Test Complex.....	57,420	---	---	-57,420	---
24-D-530 NRF Medical Science Complex.....	---	36,584	36,584	+36,584	---
Subtotal, Construction.....	534,218	299,284	299,284	-234,934	---
TOTAL, NAVAL REACTORS.....	2,081,445	1,964,100	1,946,000	-135,445	-18,100
FEDERAL SALARIES AND EXPENSES					
Federal Salaries and Expenses.....	491,800	538,994	500,000	+8,200	-38,994
Use of Prior-Year Balances.....	-16,800	---	---	+16,800	---
TOTAL, FEDERAL SALARIES AND EXPENSES.....	475,000	538,994	500,000	+25,000	-38,994
TOTAL, NATIONAL NUCLEAR SECURITY ADMINISTRATION...	22,162,564	23,845,000	24,135,000	+1,972,436	+290,000
DEFENSE ENVIRONMENTAL CLEANUP					
Closure Sites Administration.....	4,067	3,023	3,023	-1,044	---
Richland:					
River Corridor and Other Cleanup Operations.....	279,085	180,000	200,000	-79,085	+20,000
Central Plateau Remediation.....	695,071	684,289	784,489	+89,418	+100,200

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
RL Community and Regulatory Support.....	10,013	10,100	10,700	+687	+600
Construction:					
18-D-404 WESF Modifications and Capsule Storage...	3,100	---	---	-3,100	---
22-D-401 Eastern Plateau Fire Station.....	3,100	7,000	7,000	+3,900	---
22-D-402 L-897, 200 Area Water Treatment Facility.	8,900	11,200	11,200	+2,300	---
23-D-404 181D Export Water System Reconfiguration and Upgrade.....	6,770	27,149	27,149	+20,379	---
23-D-405 181B Export Water System Reconfiguration and Upgrade.....	480	462	462	-18	---
24-D-401 Environmental Restoration Disposal Facility Supercell 11 Expansion Project.....	---	1,000	1,000	+1,000	---
Subtotal, Construction.....	22,350	46,811	46,811	+24,461	---
Subtotal, Richland.....	1,006,519	921,200	1,042,000	+35,481	+120,800
Office of River Protection:					
Waste Treatment and Immobilization Plant Commissioning.....	50,000	466,000	50,000	---	-416,000
Rad Liquid Tank Waste Stabilization and Disposition.	851,100	813,625	994,691	+143,591	+181,066
Construction:					
01-D-16 D High-level Waste Facility.....	392,200	600,000	600,000	+207,800	---
01-D-16 E Pretreatment Facility.....	20,000	20,000	20,000	---	---
15-D-409 Low Activity Waste Pretreatment System...	---	60,000	60,000	+60,000	---

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
18-D-16 Waste Treatment and Immobilization Plant - LBL/Direct Feed LAW.....	412,700	---	150,000	-262,700	+150,000
23-D-403 Hanford 200 West Area Tank Farms Risk Management Project.....	4,408	15,309	15,309	+10,901	---
Subtotal, Construction.....	829,308	695,309	845,309	+16,001	+150,000
Subtotal, Office of River Protection.....	1,730,408	1,974,934	1,890,000	+159,592	-84,934
Idaho National Laboratory:					
Idaho Cleanup and Waste Disposition.....	424,295	377,623	425,000	+705	+47,377
Idaho Community and Regulatory Support.....	2,705	2,759	2,705	---	-54
Construction:					
22-D-403 Idaho Spent Nuclear Fuel Staging Facility	8,000	10,159	2,000	-6,000	-8,159
22-D-404 Additional ICDF Landfill Disposal Cell and Evaporation Ponds Project.....	8,000	46,500	46,500	+38,500	---
23-D-402 Calcine Construction.....	15,000	10,000	2,000	-13,000	-8,000
Subtotal, Construction.....	31,000	66,659	50,500	+19,500	-16,159
Total, Idaho National Laboratory.....	458,000	447,041	478,205	+20,205	+31,164
NNSA Sites and Nevada Offsites:					
Lawrence Livermore National Laboratory.....	1,842	1,879	1,879	+37	---
Separations Process Research Unit.....	15,300	15,300	15,300	---	---
Nevada.....	62,652	61,952	73,352	+10,700	+11,400

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(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

Sandia National Laboratory.....	4,003	2,264	2,264	-1,739	---
Los Alamos National Laboratory.....	286,316	273,831	273,831	-12,485	---
Los Alamos Excess Facilities D&D.....	40,519	13,648	13,648	-26,871	---
LLNL Excess Facilities D&D.....	35,000	20,195	35,000	---	+14,805

Total, NNSA Sites and Nevada Off-sites.....	445,632	389,069	415,274	-30,358	+26,205

Oak Ridge Reservation:					
OR Nuclear Facility D&D.....	334,221	335,000	364,000	+29,779	+29,000
U233 Disposition Program.....	55,628	55,000	55,000	-628	---
OR Cleanup and Disposition.....	62,000	72,000	72,000	+10,000	---
Construction:					
14-D-403 Outfall 200 Mercury Treatment Facility	10,000	10,000	30,000	+20,000	+20,000
17-D-401 On-site Waste Disposal Facility.....	35,000	24,500	35,000	---	+10,500

Subtotal, Construction.....	45,000	34,500	65,000	+20,000	+30,500

OR Community & Regulatory Support.....	5,300	5,500	5,500	+200	---
OR Technology Development and Deployment.....	3,000	3,000	3,000	---	---

Total, Oak Ridge Reservation.....	505,149	505,000	564,500	+59,351	+59,500

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Savannah River Site:					
SR Site Risk Management Operations:					
SR Site Risk Management Operations.....	485,864	453,109	452,866	-32,998	-243
Construction:					
18-D-402 Emergency Operations Center Replacement, SR.....	25,568	34,733	34,733	+9,165	---
19-D-701 SR Security System Replacement.....	12,000	---	---	-12,000	---
Total, SR Site Risk Management Operations.....	523,432	487,842	487,599	-35,833	-243
SR Community and Regulatory Support.....	12,137	12,389	12,389	+252	---
SR National Laboratory Operations and Maintenance...	41,000	42,000	42,000	+1,000	---
SR Radioactive Liquid Tank Waste Stabilization and Disposition.....	851,660	880,323	986,573	+134,913	+106,250
Construction:					
18-D-401 Saltstone Disposal unit #8/9.....	49,832	31,250	31,250	-18,582	---
20-D-401 Saltstone Disposal Unit #10, 11, 12....	37,668	56,250	56,250	+18,582	---
Subtotal, Construction.....	87,500	87,500	87,500	---	---
Savannah River Legacy Pensions.....	132,294	65,898	33,000	-99,294	-32,898
Total, Savannah River Site.....	1,648,023	1,575,952	1,649,061	+1,038	+73,109

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(Amounts in thousands)

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Waste Isolation Pilot Plant:					
Waste Isolation Pilot Plant.....	353,424	369,961	369,961	+16,537	---
Construction:					
15-D-411 Safety Significant Confinement					
Ventilation System, WIPP.....	59,073	44,365	44,365	-14,708	---
15-D-412 Exhaust Shaft, WIPP.....	46,200	50,000	50,000	+3,800	---
Total, Waste Isolation Pilot Plant.....	458,697	464,326	464,326	+5,629	---
Program Direction.....	317,002	326,893	326,893	+9,891	---
Program Support.....	82,283	103,504	63,504	-18,779	-40,000
Safeguards and Security.....	329,220	332,645	352,645	+23,425	+20,000
Technology Development.....	40,000	30,000	35,569	-4,431	+5,569
=====	7,025,000	7,073,587	7,285,000	+260,000	+211,413
=====					
TOTAL, DEFENSE ENVIRONMENTAL CLEANUP.....	7,025,000	7,073,587	7,285,000	+260,000	+211,413
=====					
=====					
DEFENSE UED&D.....	586,035	427,000	285,000	-301,035	-142,000

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
OTHER DEFENSE ACTIVITIES					
Environment, Health, Safety and Security:					
Environment, Health, Safety and Security.....	138,854	144,705	144,705	+5,851	---
Program Direction - Environment, Health, Safety and Security.....	76,685	86,558	86,558	+9,873	---
Subtotal, Environment, Health, Safety and Security	215,539	231,263	231,263	+15,724	---
Enterprise Assessments:					
Enterprise Assessments.....	27,486	30,022	30,022	+2,536	---
Program Direction.....	57,941	64,132	64,132	+6,191	---
Subtotal, Enterprise Assessments.....	85,427	94,154	94,154	+8,727	---
Specialized Security Activities.....	335,000	345,330	350,000	+15,000	+4,670
Office of Legacy Management:					
Legacy Management Activities - Defense.....	168,926	173,680	173,680	+4,754	---
Program Direction - Legacy Management.....	21,983	22,622	22,622	+639	---
Subtotal, Office of Legacy Management.....	190,909	196,302	196,302	+5,393	---
Defense Related Administrative Support.....	203,648	203,649	203,782	+134	+133
Office of Hearings and Appeals.....	4,477	4,499	4,499	+22	---
TOTAL, OTHER DEFENSE ACTIVITIES.....	1,035,000	1,075,197	1,080,000	+45,000	+4,803

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(Amounts in thousands)

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TOTAL, ATOMIC ENERGY DEFENSE ACTIVITIES.....	30,808,599	32,420,784	32,785,000	+1,976,401	+364,216
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SOUTHEASTERN POWER ADMINISTRATION					
Operation and Maintenance					
Purchase Power and Wheeling.....	92,667	86,019	86,019	-6,668	---
Program Direction.....	8,273	8,449	8,449	+176	---
Subtotal, Operation and Maintenance.....	100,960	94,468	94,468	-6,492	---
Less Alternative Financing (for PPW).....	-13,991	-14,169	-14,169	-178	---
Less Alternative Financing (for PD).....	-100	---	---	+100	---
Offsetting Collections (for PPW).....	-78,696	-71,850	-71,850	+6,846	---
Offsetting Collections (for PD).....	-8,173	-8,449	-8,449	-276	---
TOTAL, SOUTHEASTERN POWER ADMINISTRATION.....	---	---	---	---	---
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SOUTHWESTERN POWER ADMINISTRATION					
Operation and Maintenance					
Operation and Maintenance.....	15,517	16,759	16,759	+1,242	---
Purchase Power and Wheeling.....	93,000	120,000	120,000	+27,000	---
Program Direction.....	38,250	39,172	39,172	+922	---
Construction.....	16,035	13,806	13,806	-2,229	---
Subtotal, Operation and Maintenance.....	162,802	189,737	189,737	+26,935	---

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(Amounts in thousands)

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Less Alternative Financing (for O&M).....	-5,279	-4,388	-4,388	+891	---
Less Alternative Financing (for PPW).....	-23,000	-40,000	-40,000	-17,000	---
Less Alternative Financing (for Construction).....	-11,035	-8,806	-8,806	+2,229	---
Less Alternative Financing (for PD).....	---	-4,217	-4,217	-4,217	---
Offsetting Collections (for PD).....	-34,882	-32,002	-32,002	+2,880	---
Offsetting Collections (for O&M).....	-7,998	-8,884	-8,884	-886	---
Offsetting Collections (for PPW).....	-70,000	-80,000	-80,000	-10,000	---
TOTAL, SOUTHWESTERN POWER ADMINISTRATION.....	10,608	11,440	11,440	+832	---

WESTERN AREA POWER ADMINISTRATION

Operation and Maintenance:					
Construction and Rehabilitation.....	47,189	---	---	-47,189	---
Operation and Maintenance.....	85,229	130,131	130,131	+44,902	---
Purchase Power and Wheeling.....	750,322	715,824	715,824	-34,498	---
Program Direction.....	277,287	295,039	295,039	+17,752	---
Subtotal, Operation and Maintenance.....	1,160,027	1,140,994	1,140,994	-19,033	---
Less Alternative Financing (for O&M).....	-7,641	-42,276	-42,276	-34,635	---
Less Alternative Financing (for Construction).....	-38,219	---	---	+38,219	---
Less Alternative Financing (for PD).....	-54,868	-60,084	-60,084	-5,216	---
Less Alternative Financing (for PPW).....	-275,322	-240,824	-240,824	+34,498	---
Offsetting Collections (for PD).....	-171,661	-183,968	-183,968	-12,307	---
Offsetting Collections (for O&M).....	-29,180	-29,449	-29,449	-269	---

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(Amounts in thousands)

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Purchase Power & Wheeling Financed from Offsetting (P.L. 108-447/109-103).....	-475,000	-475,000	-475,000	---	---
Offsetting Collections - Colorado River Dam (P.L. 98-381).....	-9,404	-9,521	-9,521	-117	---
	=====	=====	=====	=====	=====
TOTAL, WESTERN AREA POWER ADMINISTRATION.....	98,732	99,872	99,872	+1,140	---
	=====	=====	=====	=====	=====
FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND					
Falcon And Amistad Operation And Maintenance.....	7,928	8,297	8,297	+369	---
Offsetting Collections - Falcon and Amistad Fund....	-6,102	-3,197	-3,197	+2,905	---
Less Alternative Financing - Falcon and Amistad Fund	-1,598	-1,872	-1,872	-274	---
Use of Prior Year Balance Offset - Falcon & Amistad Operating & Maintenance.....	---	-3,000	-3,000	-3,000	---
	-----	-----	-----	-----	-----
TOTAL, FALCON AND AMISTAD O&M FUND.....	228	228	228	---	---
	=====	=====	=====	=====	=====
TOTAL, POWER MARKETING ADMINISTRATIONS.....	109,568	111,540	111,540	+1,972	---
	=====	=====	=====	=====	=====
FEDERAL ENERGY REGULATORY COMMISSION					
Federal Energy Regulatory Commission.....	508,400	520,000	520,000	+11,600	---
FERC Revenues.....	-508,400	-520,000	-520,000	-11,600	---
	=====	=====	=====	=====	=====
TOTAL, FEDERAL ENERGY REGULATORY COMMISSION...	---	---	---	---	---
	=====	=====	=====	=====	=====

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

GENERAL PROVISIONS					
Colorado River Basin Fund (306).....	2,000	2,000	2,000	---	---
Sale of Petroleum Product Reserve (sec. 310).....	---	---	-95,000	-95,000	-95,000

Total, General Provisions.....	2,000	2,000	-93,000	-95,000	-95,000
	=====				
GRAND TOTAL, DEPARTMENT OF ENERGY.....	46,243,359	52,571,112	50,246,754	+4,003,395	-2,324,358
(Appropriations).....	(48,445,359)	(52,571,112)	(50,246,754)	(+1,801,395)	(-2,324,358)
(Rescissions).....	(-2,202,000)	---	---	(+2,202,000)	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
SUMMARY OF ACCOUNTS					
Energy Efficiency and Renewable Energy.....	3,460,000	3,826,116	3,460,000	---	-366,116
State and Community Energy Programs.....	---	705,000	---	---	-705,000
Manufacturing and Energy Supply Chains.....	---	179,490	---	---	-179,490
Federal Energy Management Program.....	---	82,200	---	---	-82,200
Cybersecurity, Energy Security, and Emergency Response	200,000	245,475	200,000	---	-45,475
Electricity.....	350,000	297,475	280,000	-70,000	-17,475
Grid Deployment.....	---	106,600	60,000	+60,000	-46,600
Nuclear Energy.....	1,473,000	1,562,620	1,685,000	+212,000	+122,380
Fossil Energy and Carbon Management.....	890,000	905,475	865,000	-25,000	-40,475
Energy Projects.....	221,969	---	83,724	-138,245	+83,724
Naval Petroleum & Oil Shale Reserves.....	13,004	13,010	13,010	+6	---
Strategic Petroleum Reserve.....	207,175	280,969	213,390	+6,215	-67,579
SPR Petroleum Account.....	-2,051,900	---	100	+2,052,000	+100
Northeast Home Heating Oil Reserve.....	7,000	7,150	7,150	+150	---
Energy Information Administration.....	135,000	156,550	135,000	---	-21,550
Non-Defense Environmental Cleanup.....	358,583	348,700	342,000	-16,583	-6,700
Uranium Enrichment D&D Fund.....	879,052	857,482	855,000	-24,052	-2,482
Science.....	8,100,000	8,800,400	8,240,000	+140,000	-560,400
Nuclear Waste Disposal.....	10,205	12,040	12,040	+1,835	---
Technology Transitions.....	22,098	56,550	20,000	-2,098	-36,550
Clean Energy Demonstrations.....	89,000	215,300	50,000	-39,000	-165,300
Advanced Research Projects Agency-Energy.....	470,000	650,200	460,000	-10,000	-190,200
Title 17 Innovative Technology Loan Guarantee Program	31,206	---	---	-31,206	---
Advanced Technology Vehicles Manufacturing Loan					
Program.....	9,800	13,000	13,000	+3,200	---
Tribal Energy Loan Guarantee program.....	4,000	6,300	6,300	+2,300	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Indian Energy Policy and Programs.....	75,000	110,050	70,000	-5,000	-40,050
Departmental administration.....	283,000	433,475	286,500	+3,500	-146,975
Office of the Inspector General.....	86,000	165,161	86,000	---	-79,161
Atomic Energy Defense Activities:					
National Nuclear Security Administration:					
Weapons Activities.....	17,116,119	18,832,947	19,108,000	+1,991,881	+275,053
Defense Nuclear Nonproliferation.....	2,490,000	2,508,959	2,581,000	+91,000	+72,041
Naval Reactors.....	2,081,445	1,964,100	1,946,000	-135,445	-18,100
Federal Salaries and Expenses.....	475,000	538,994	500,000	+25,000	-38,994
Subtotal, National Nuclear Security Admin.....	22,162,564	23,845,000	24,135,000	+1,972,436	+290,000
Defense Environmental Cleanup.....	7,025,000	7,073,587	7,285,000	+260,000	+211,413
Defense UED&D.....	586,035	427,000	285,000	-301,035	-142,000
Other Defense Activities.....	1,035,000	1,075,197	1,080,000	+45,000	+4,803
Total, Atomic Energy Defense Activities.....	30,808,599	32,420,784	32,785,000	+1,976,401	+364,216
Power Marketing Administrations (1):					
Southwestern Power Administration.....	10,608	11,440	11,440	+832	---
Western Area Power Administration.....	98,732	99,872	99,872	+1,140	---
Falcon and Amistad Operating and Maintenance Fund...	228	228	228	---	---
Total, Power Marketing Administrations.....	109,568	111,540	111,540	+1,972	---

DEPARTMENT OF ENERGY

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

Federal Energy Regulatory Commission:					
Salaries and Expenses.....	508,400	520,000	520,000	+11,600	---
Revenues.....	-508,400	-520,000	-520,000	-11,600	---
General Provisions:					
Colorado River Basin Fund (306).....	2,000	2,000	2,000	---	---
Sale of Petroleum Product Reserve (sec. 310).....	---	---	-95,000	-95,000	-95,000
Subtotal, General Provisions.....	2,000	2,000	-93,000	-95,000	-95,000
=====					
Total Summary of Accounts, Department of Energy...	46,243,359	52,571,112	50,246,754	+4,003,395	-2,324,358
=====					

1/ Totals include alternative financing costs, reimbursable agreement funding, and power purchase and wheeling expenditures. Offsetting collection totals reflect funds collected for annual expenses, including power purchase and wheeling

TITLE IV—INDEPENDENT AGENCIES

APPALACHIAN REGIONAL COMMISSION

The agreement provides \$200,000,000 for the Appalachian Regional Commission.

The agreement includes direction in both House and Senate reports. The agreement also includes not less than \$15,000,000 for counties within the Northern Appalachian region to support economic development, manufacturing, and entrepreneurship.

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

SALARIES AND EXPENSES

The agreement provides \$42,000,000 for the Defense Nuclear Facilities Safety Board (DNFSB).

The agreement provides \$1,520,000 within the Office of Inspector General of the Nuclear Regulatory Commission (NRC IG) to provide the DNFSB inspector general services.

DELTA REGIONAL AUTHORITY

SALARIES AND EXPENSES

The agreement provides \$31,100,000 for the Delta Regional Authority.

DENALI COMMISSION

The agreement provides \$17,000,000 for the Denali Commission.

NORTHERN BORDER REGIONAL COMMISSION

The agreement provides \$41,000,000 for the Northern Border Regional Commission (NBRC).

SOUTHEAST CRESCENT REGIONAL COMMISSION

The agreement provides \$20,000,000 for the Southeast Crescent Regional Commission.

SOUTHWEST BORDER REGIONAL COMMISSION

The agreement provides \$5,000,000 for the Southwest Border Regional Commission.

GREAT LAKES AUTHORITY

The agreement provides \$5,000,000 for the Great Lakes Authority.

NUCLEAR REGULATORY COMMISSION
SALARIES AND EXPENSES

The agreement provides \$928,317,580 for the Nuclear Regulatory Commission. This amount is offset by estimated revenues of \$794,341,580, resulting in a net appropriation of \$133,976,000.

(Dollars)

Account	Final Bill
Nuclear Reactor Safety.....	\$522,011,400
Integrated University Program.....	16,000,000
Nuclear Materials and Waste Safety.....	124,214,700
Decommissioning and Low-Level Waste.....	26,537,800
Corporate Support.....	301,554,000
Use of Prior-Year Balances.....	-62,000,320
TOTAL, Nuclear Regulatory Commission.....	928,317,580

OFFICE OF INSPECTOR GENERAL

The agreement provides \$15,769,000 for the Office of Inspector General in the Nuclear Regulatory Commission. This amount is offset by revenues of \$12,655,000, resulting in a net appropriation of \$3,114,000.

The agreement provides \$1,520,000 to provide inspector general services for the Defense Nuclear Facilities Safety Board.

NUCLEAR WASTE TECHNICAL REVIEW BOARD
SALARIES AND EXPENSES

The agreement provides \$4,064,000 for the Nuclear Waste Technical Review Board to be derived from the Nuclear Waste Fund.

GENERAL PROVISIONS—INDEPENDENT AGENCIES

The agreement includes a provision instructing the Nuclear Regulatory Commission on responding to congressional requests for information.

The agreement includes a provision related to reprogrammings.

TITLE V—GENERAL PROVISIONS

(INCLUDING TRANSFER OF FUNDS)

The agreement includes a provision relating to lobbying restrictions.

The agreement includes a provision relating to transfer authority. No additional transfer authority is implied or conveyed by this provision. For the purposes of this provision, the term “transfer” shall mean the shifting of all or part of the budget authority in one account to another.

The agreement includes a provision prohibiting the use of funds to establish or maintain a computer network unless such network blocks the viewing, downloading, and exchanging of pornography, except for law enforcement investigation, prosecution, or adjudication activities.

The agreement includes a provision regarding access to nuclear weapons production facilities.

DISCLOSURE OF EARMARKS AND CONGRESSIONALLY DIRECTED SPENDING ITEMS

Following is a list of congressional earmarks and congressionally directed spending items (as defined in clause 9 of rule XXI of the Rules of the House of Representatives and rule XLIV of the Standing Rules of the Senate, respectively) included in the bill or this explanatory statement, along with the name of each House Member, Senator, Delegate, or Resident Commissioner who submitted a request to the Committee of jurisdiction for each item so identified. For each item, a Member is required to provide a certification that neither the Member nor the Member's immediate family has a financial interest, and each Senator is required to provide a certification that neither the Senator nor the Senator's immediate family has a pecuniary interest in such congressionally directed spending item. Neither the bill nor the explanatory statement contains any limited tax benefits or limited tariff benefits as defined in the applicable House and Senate rules.

~~[INSERT TABLE - Community Project Funding / Congressionally Directed Spending]~~

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ENERGY AND WATER DEVELOPMENT

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction	Acequias, Section 1113, NM; U.S. Army Corps of Engineers		\$1,720,000	\$1,720,000		Heinrich, Luján	S
Army Corps of Engineers (Civil)	Construction	Alameda and Contra Costa Counties, Section 219, CA; U.S. Army Corps of Engineers		2,525,000	2,525,000	Lee (CA)	Feinstein	H/S
Army Corps of Engineers (Civil)	Construction	Assateague Island, MD; U.S. Army Corps of Engineers		900,000	900,000		Cardin, Van Hollen	S
Army Corps of Engineers (Civil)	Construction	Atchison, Section 219, KS; U.S. Army Corps of Engineers		4,500,000	4,500,000		Moran	S
Army Corps of Engineers (Civil)	Construction	Brunswick Harbor Modification, Glynn County, GA; U.S. Army Corps of Engineers		11,352,000	11,352,000	Carter (GA)	Warnock	H/S
Army Corps of Engineers (Civil)	Construction	Brunswick, Section 219, MD; U.S. Army Corps of Engineers		2,000,000	2,000,000	Trone	Cardin, Van Hollen	H
Army Corps of Engineers (Civil)	Construction	Calaveras County, Section 219, CA; U.S. Army Corps of Engineers		11,200,000	11,200,000		Feinstein	S
Army Corps of Engineers (Civil)	Construction	Calcasieu River and Pass, LA; U.S. Army Corps of Engineers	\$9,000,000	9,000,000	18,000,000		Cassidy	S
Army Corps of Engineers (Civil)	Construction	Calumet Region, Section 219, IN; U.S. Army Corps of Engineers		2,000,000	2,000,000	Mrvan		H

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction	Camden, Section 219, NJ; U.S. Army Corps of Engineers		2,000,000	2,000,000	Norcross	Booker	H
Army Corps of Engineers (Civil)	Construction	Charleston Harbor, SC; U.S. Army Corps of Engineers		25,000,000	25,000,000		Graham	S
Army Corps of Engineers (Civil)	Construction	Chickamauga Lock, Tennessee River, TN; U.S. Army Corps of Engineers		236,800,000	236,800,000	Fleischmann		H
Army Corps of Engineers (Civil)	Construction	City of Inglewood, Section 219, CA; U.S. Army Corps of Engineers		1,000,000	1,000,000		Feinstein, Padilla	S
Army Corps of Engineers (Civil)	Construction	City of Northfield, Section 219, MN; U.S. Army Corps of Engineers		3,945,000	3,945,000	Craig	Klobuchar, Smith	S
Army Corps of Engineers (Civil)	Construction	City of Norwalk, Section 219, CA; U.S. Army Corps of Engineers		1,260,000	1,260,000	Sanchez	Padilla	H
Army Corps of Engineers (Civil)	Construction	Cook County, Section 219, IL; U.S. Army Corps of Engineers		4,000,000	4,000,000	Kelly (IL), Schakowsky	Durbin	H
Army Corps of Engineers (Civil)	Construction	Cook County, Section 219, IL (La-Grange); U.S. Army Corps of Engineers		2,000,000	2,000,000	Garcia (IL)	Durbin	H
Army Corps of Engineers (Civil)	Construction	Cumberland, MD and Ridgeley, WV; U.S. Army Corps of Engineers		2,451,000	2,451,000		Cardin, Van Hollen	S

Army Corps of Engineers (Civil)	Construction	Desert Hot Springs, Section 219, CA; U.S. Army Corps of Engineers		2,700,000	2,700,000		Feinstein, Padilla	S
Army Corps of Engineers (Civil)	Construction	Desoto County, Section 219, MS; U.S. Army Corps of Engineers		12,300,000	12,300,000		Hyde-Smith, Wicker	S
Army Corps of Engineers (Civil)	Construction	El Paso County, Section 219, TX; U.S. Army Corps of Engineers		975,000	975,000	Escobar		H
Army Corps of Engineers (Civil)	Construction	Florida Keys Water Quality Improvement Project, Section 109, FL; U.S. Army Corps of Engineers		6,000,000	6,000,000	Gimenez		H
Army Corps of Engineers (Civil)	Construction	Georgia, Section 219; U.S. Army Corps of Engineers		6,000,000	6,000,000	Ferguson		H
Army Corps of Engineers (Civil)	Construction	Hamilton Airfields Wetlands Restoration, CA; U.S. Army Corps of Engineers		1,800,000	1,800,000		Feinstein, Padilla	S
Army Corps of Engineers (Civil)	Construction	Houston Ship Channel, TX; U.S. Army Corps of Engineers		24,810,000	24,810,000	Hunt, Jackson Lee (TX)		H
Army Corps of Engineers (Civil)	Construction	Hudson-Raritan Estuary, NY & NJ; U.S. Army Corps of Engineers		2,750,000	2,750,000	Jeffries, Meeks	Schumer	H/S
Army Corps of Engineers (Civil)	Construction	Jefferson, Section 219, NJ; U.S. Army Corps of Engineers		750,000	750,000	Sherrill	Booker, Menendez	H
Army Corps of Engineers (Civil)	Construction	Lakes Marion and Moultrie, Section 219, SC; U.S. Army Corps of Engineers		23,769,000	23,769,000	Clyburn	Graham	S
Army Corps of Engineers (Civil)	Construction	Levisa and Tug Forks and Upper Cumberland River, VA, WV, & KY; U.S. Army Corps of Engineers		500,000	500,000		Capito	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name, Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction	Little Wood River, ID; U.S. Army Corps of Engineers		33,550,000	33,550,000	Simpson		H
Army Corps of Engineers (Civil)	Construction	Locks and Dams 2, 3, 4, Monongahela River, PA; U.S. Army Corps of Engineers		41,000,000	41,000,000	Reschenthaler	Capito, Casey	H/S
Army Corps of Engineers (Civil)	Construction	Lomita, Section 219, CA; U.S. Army Corps of Engineers		200,000	200,000	Lieu		H
Army Corps of Engineers (Civil)	Construction	Los Angeles County, Section 219, CA (Manhattan Beach); U.S. Army Corps of Engineers		200,000	200,000	Lieu		H
Army Corps of Engineers (Civil)	Construction	Lower Cape May Meadows and Cape May Point, NJ; U.S. Army Corps of Engineers	4,000,000	4,000,000	8,000,000		Booker, Menendez	S
Army Corps of Engineers (Civil)	Construction	Madison County, Section 219, MS; U.S. Army Corps of Engineers		4,000,000	4,000,000	Guest	Wicker	H
Army Corps of Engineers (Civil)	Construction	Manatee Harbor, FL; U.S. Army Corps of Engineers		3,000,000	3,000,000	Buchanan		H
Army Corps of Engineers (Civil)	Construction	McClellan-Kerr Arkansas River Navigation System, Three Rivers, AR; U.S. Army Corps of Engineers		103,170,000	103,170,000	Crawford		H
Army Corps of Engineers (Civil)	Construction	McCook & Thorton Reservoirs, IL; U.S. Army Corps of Engineers		20,000,000	20,000,000		Durbin	S

Army Corps of Engineers (Civil)	Construction	Meridian, Section 219, MS; U.S. Army Corps of Engineers		10,000,000	10,000,000	Guest	Hyde-Smith, Wicker	H/S
Army Corps of Engineers (Civil)	Construction	Michigan Combined Sewer Overflows, Section 219, MI; U.S. Army Corps of Engineers		3,000,000	3,000,000	Tiaib	Peters, Stabenow	H/S
Army Corps of Engineers (Civil)	Construction	Mississippi Environmental Infrastructure, Section 592, MS; U.S. Army Corps of Engineers		9,200,000	9,200,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Construction	Murrieta Creek, CA; U.S. Army Corps of Engineers		39,334,000	39,334,000	Issa	Padilla	H
Army Corps of Engineers (Civil)	Construction	New Castle, Section 219, DE (Little Mill Creek); U.S. Army Corps of Engineers		1,000,000	1,000,000	Blunt Rochester	Carper, Coons	S
Army Corps of Engineers (Civil)	Construction	Northern Missouri, Section 8353, MO; U.S. Army Corps of Engineers		9,392,000	9,392,000	Graves (MO)		H
Army Corps of Engineers (Civil)	Construction	Northern West Virginia, Section 571, WV; U.S. Army Corps of Engineers		10,000,000	10,000,000		Capito	S
Army Corps of Engineers (Civil)	Construction	Ontario, Section 219, CA; U.S. Army Corps of Engineers		200,000	200,000	Torres (CA)		H
Army Corps of Engineers (Civil)	Construction	Pike County, Section 219, PA; U.S. Army Corps of Engineers		1,000,000	1,000,000		Casey	S
Army Corps of Engineers (Civil)	Construction	Pocono, Section 219, PA; U.S. Army Corps of Engineers		1,000,000	1,000,000	Cartwright	Casey	H/S
Army Corps of Engineers (Civil)	Construction	Queens, Section 219, NY; U.S. Army Corps of Engineers		1,000,000	1,000,000	Meng	Schumer	H/S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction	Rankin County, Section 219, MS; U.S. Army Corps of Engineers		6,200,000	6,200,000	Guest	Hyde-Smith, Wicker	H
Army Corps of Engineers (Civil)	Construction	Red River Below Denison Dam, LA, AR & TX; U.S. Army Corps of Engineers		6,000,000	6,000,000	Westerman		H
Army Corps of Engineers (Civil)	Construction	Red River Emergency Bank Protection, AR & LA; U.S. Army Corps of Engineers		7,000,000	7,000,000	Westerman		H
Army Corps of Engineers (Civil)	Construction	Resacas at Brownsville, TX; U.S. Army Corps of Engineers		2,017,000	2,017,000	V. Gonzalez (TX)		H
Army Corps of Engineers (Civil)	Construction	Sabine-Neches Waterway, TX; U.S. Army Corps of Engineers		100,000,000	100,000,000	Weber (TX)		H
Army Corps of Engineers (Civil)	Construction	Sacramento-San Joaquin Delta, Section 219, CA; U.S. Army Corps of Engineers		150,000	150,000		Feinstein, Padilla	S
Army Corps of Engineers (Civil)	Construction	Sacramento-San Joaquin Delta, Section 219, CA (Knightsen Wetland Restoration Project); U.S. Army Corps of Engineers		150,000	150,000	DeSaulnier	Feinstein, Padilla	H
Army Corps of Engineers (Civil)	Construction	Sault Sainte Marie (New Soo Lock), MI; U.S. Army Corps of Engineers	235,000,000	22,423,000	257,423,000	Bergman, James		H

Army Corps of Engineers (Civil)	Construction	South Central Pennsylvania, Section 313, PA (Meyersdale); U.S. Army Corps of Engineers		578,000	578,000		Casey	S
Army Corps of Engineers (Civil)	Construction	South Central Pennsylvania, Section 313, PA (Southgate, Chambersburg); U.S. Army Corps of Engineers		1,500,000	1,500,000		Casey	S
Army Corps of Engineers (Civil)	Construction	Southern West Virginia, Section 340, WV; U.S. Army Corps of Engineers		10,000,000	10,000,000		Capito	S
Army Corps of Engineers (Civil)	Construction	South Florida Ecosystem Restoration, FL; U.S. Army Corps of Engineers	415,000,000	10,000,000	425,000,000	Mast		H
Army Corps of Engineers (Civil)	Construction	Stockton Metropolitan Flood Control Reimbursement, CA; U.S. Army Corps of Engineers		2,750,000	2,750,000	Harder	Padilla	H
Army Corps of Engineers (Civil)	Construction	Streambank Erosion Missouri River Evaluation, MO; U.S. Army Corps of Engineers		500,000	500,000	Luetkemeyer		H
Army Corps of Engineers (Civil)	Construction	Sussex, Section 219, DE (Oak Orchard); U.S. Army Corps of Engineers		1,000,000	1,000,000		Carper, Coons	S
Army Corps of Engineers (Civil)	Construction	Sussex, Section 219, DE (Town of Dewey Beach); U.S. Army Corps of Engineers		1,000,000	1,000,000		Carper, Coons	S
Army Corps of Engineers (Civil)	Construction	Texas, Section 5138 (San Jacinto River Wastewater System); U.S. Army Corps of Engineers		1,825,000	1,825,000	Crenshaw		H

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction	The Dalles Lock and Dam, WA & OR; U.S. Army Corps of Engineers		500,000	500,000		Cantwell, Merkley, Murray, Wyden	S
Army Corps of Engineers (Civil)	Construction	Upper Mississippi River—Illinois WW System, IL, IA, MN, MO & WI; U.S. Army Corps of Engineers		120,000,000	120,000,000	Graves, LaHood, Luetkemeyer, Sorensen, Budzinski	Baldwin, Duckworth, Durbin, Klobuchar, Smith	H/S
Army Corps of Engineers (Civil)	Construction	Western Rural Water, AZ, NV, MT, ID, NM, UT & WY (Arizona Environmental Infrastructure, AZ); U.S. Army Corps of Engineers		100,000	100,000	Stanton		H
Army Corps of Engineers (Civil)	Construction	Western Rural Water, AZ, NV, MT, ID, NM, UT & WY (Arizona Environmental Infrastructure, AZ—CAIDD Drought Resiliency Water Augmentation Program); U.S. Army Corps of Engineers		1,823,000	1,823,000	Ciscomani	Kelly, Sinema	H
Army Corps of Engineers (Civil)	Construction	Western Rural Water, AZ, NV, MT, ID, NM, UT & WY (Arizona Environmental Infrastructure, AZ—City of Tempe); U.S. Army Corps of Engineers		1,890,000	1,890,000	Stanton	Sinema	H

Army Corps of Engineers (Civil)	Construction	Western Rural Water, AZ, NV, MT, ID, NM, UT & WY (Arizona Environmental Infrastructure, AZ—City of Winslow); U.S. Army Corps of Engineers		2,500,000	2,500,000		Kelly, Sinema	S
Army Corps of Engineers (Civil)	Construction	Western Rural Water, AZ, NV, MT, ID, NM, UT & WY (Arizona Environmental Infrastructure, AZ—NMIDD Treated Effluent Conveyance & Storage); U.S. Army Corps of Engineers		1,500,000	1,500,000		Kelly, Sinema	S
Army Corps of Engineers (Civil)	Construction	Western Rural Water, AZ, NV, MT, ID, NM, UT & WY (New Mexico Environmental Infrastructure, NM); U.S. Army Corps of Engineers		6,750,000	6,750,000		Heinrich	S
Army Corps of Engineers (Civil)	Construction	White Rock Lake, Section 5140, Dallas, TX; U.S. Army Corps of Engineers		2,000,000	2,000,000	Allred		H
Army Corps of Engineers (Civil)	Construction/Section 107	Port of Duluth, MN; U.S. Army Corps of Engineers		100,000	100,000		Klobuchar, Smith	S
Army Corps of Engineers (Civil)	Construction/Section 111	Absecon Inlet, Atlantic City, NJ; U.S. Army Corps of Engineers		100,000	100,000		Booker, Menendez	S
Army Corps of Engineers (Civil)	Construction/Section 111	Camp Ellis, Saco, ME; U.S. Army Corps of Engineers		750,000	750,000		Collins	S
Army Corps of Engineers (Civil)	Construction/Section 14	Great Miami River, Miamisburg Levee, OH; U.S. Army Corps of Engineers		200,000	200,000	Turner	Brown	S
Army Corps of Engineers (Civil)	Construction/Section 205	Chartiers Creek, Scott Township, PA; U.S. Army Corps of Engineers		100,000	100,000		Casey	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

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Agency	Account	Project Name, Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Construction/Section 205	Eastwick, Philadelphia County, PA; U.S. Army Corps of Engineers		100,000	100,000		Casey	S
Army Corps of Engineers (Civil)	Construction/Section 205	NB Robinson Run Montour Run, N Fayette, Allegheny County, PA; U.S. Army Corps of Engineers		100,000	100,000		Casey	S
Army Corps of Engineers (Civil)	Construction/Section 205	Offutt Ditch Pump Station, NE; U.S. Army Corps of Engineers		200,000	200,000	Flood	Fischer	H/S
Army Corps of Engineers (Civil)	Construction/Section 205	Robinson Run, McDonald Borough, Allegheny and Washington County, PA; U.S. Army Corps of Engineers		100,000	100,000		Casey	S
Army Corps of Engineers (Civil)	Construction/Section 205	Robinson Run, Oakdale Borough, Allegheny and Washington County, PA; U.S. Army Corps of Engineers		100,000	100,000		Casey	S
Army Corps of Engineers (Civil)	Construction/Section 206	Flint Lake Dam Removal, IL; U.S. Army Corps of Engineers		200,000	200,000	Quigley	Durbin	H/S
Army Corps of Engineers (Civil)	Investigations	Auke Bay Navigation Improvements, AK; U.S. Army Corps of Engineers		500,000	500,000		Murkowski	S
Army Corps of Engineers (Civil)	Investigations	Baltimore Harbor & Channels (Seagirt Loop Deepening), MD; U.S. Army Corps of Engineers		2,031,000	2,031,000		Cardin, Van Hollen	S

Army Corps of Engineers (Civil)	Investigations	Bayou Sorrel Lock, LA; U.S. Army Corps of Engineers		800,000	800,000	Graves (LA)		H
Army Corps of Engineers (Civil)	Investigations	Brunswick County Beaches, NC (Holden Beach); U.S. Army Corps of Engineers		425,000	425,000	Rouzer	Tillis	H/S
Army Corps of Engineers (Civil)	Investigations	Charleston, SC Tidal and Inland Flooding—Flood Risk Management; U.S. Army Corps of Engineers		600,000	600,000		Graham	S
Army Corps of Engineers (Civil)	Investigations	Charlotte County, FL; U.S. Army Corps of Engineers		250,000	250,000	Steube		H
Army Corps of Engineers (Civil)	Investigations	Chautauqua Lake Aquatic Ecosystem Restoration, NY; U.S. Army Corps of Engineers		500,000	500,000	Langworthy	Gillibrand, Schumer	S
Army Corps of Engineers (Civil)	Investigations	Chicago Area Waterways System Restoration, IL; U.S. Army Corps of Engineers		200,000	200,000		Durbin	S
Army Corps of Engineers (Civil)	Investigations	Choctawhatchee Bay and River Basin, Walton County, FL; U.S. Army Corps of Engineers		500,000	500,000	Dunn		H
Army Corps of Engineers (Civil)	Investigations	Christiansted Harbor, VI; U.S. Army Corps of Engineers		800,000	800,000	Plaskett		H
Army Corps of Engineers (Civil)	Investigations	City of Boston Coastal Storm Risk Management, MA; U.S. Army Corps of Engineers	600,000	200,000	800,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Investigations	Coyote Dam, CA; U.S. Army Corps of Engineers		500,000	500,000	Huffman		H
Army Corps of Engineers (Civil)	Investigations	Gulfport Harbor, MS; U.S. Army Corps of Engineers		900,000	900,000	Ezell	Hyde-Smith, Wicker	H/S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

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Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Investigations	Houma Navigation Canal, LA; U.S. Army Corps of Engineers		500,000	500,000	Graves (LA), Scalise	Cassidy	H
Army Corps of Engineers (Civil)	Investigations	Hudson-Raritan Estuary Ecosystem Restoration, NY & NJ (Harlem River Restoration, NY); U.S. Army Corps of Engineers		500,000	500,000	Torres (NY)		H
Army Corps of Engineers (Civil)	Investigations	J. Bennett Johnston Waterway, LA; U.S. Army Corps of Engineers		500,000	500,000		Cassidy	S
Army Corps of Engineers (Civil)	Investigations	Kentucky River, KY; U.S. Army Corps of Engineers		500,000	500,000	Rogers (KY)		H
Army Corps of Engineers (Civil)	Investigations	Lower Missouri Basin, Nemaha and Atchison Counties, NE; U.S. Army Corps of Engineers		200,000	200,000		Fischer	S
Army Corps of Engineers (Civil)	Investigations	Lower San Joaquin (Lathrop & Manteca), CA; U.S. Army Corps of Engineers	800,000	276,000	1,076,000	Duarte		H
Army Corps of Engineers (Civil)	Investigations	Mississippi River, Gulf Outlet, LA; U.S. Army Corps of Engineers		250,000	250,000		Cassidy	S
Army Corps of Engineers (Civil)	Investigations	New Jersey Shore Protection, Hereford to Cape May Inlet, NJ; U.S. Army Corps of Engineers		500,000	500,000	Van Drew		H

Army Corps of Engineers (Civil)	Investigations	New York & New Jersey Harbor Deepening Channel Improvements, NY & NJ; U.S. Army Corps of Engineers		7,000,000	7,000,000		Booker, Menendez, Schumer	S
Army Corps of Engineers (Civil)	Investigations	Norfolk Harbor and Channels, VA (Elizabeth River and Southern Branch); U.S. Army Corps of Engineers		4,000,000	4,000,000	Scott (VA)	Kaine, Warner	S
Army Corps of Engineers (Civil)	Investigations	Papillion Creek Basin, Omaha, NE; U.S. Army Corps of Engineers		400,000	400,000		Fischer	S
Army Corps of Engineers (Civil)	Investigations	Redbank & Fancher Creeks, CA; U.S. Army Corps of Engineers		600,000	600,000		Feinstein	S
Army Corps of Engineers (Civil)	Investigations	Rhode Island Coastline, RI; U.S. Army Corps of Engineers		300,000	300,000		Reed	S
Army Corps of Engineers (Civil)	Investigations	River Basin Commissions (Mid-Atlantic River Basin Commissions: Delaware River Basin Commission); U.S. Army Corps of Engineers		715,000	715,000	Blunt Rochester, Watson Coleman	Casey, Fetterman	H
Army Corps of Engineers (Civil)	Investigations	River Basin Commissions (Mid-Atlantic River Basin Commissions: Interstate Commission on the Potomac River Basin); U.S. Army Corps of Engineers		650,000	650,000	Raskin	Cardin, Casey, Van Hollen	H
Army Corps of Engineers (Civil)	Investigations	River Des Peres, MO; U.S. Army Corps of Engineers		1,108,000	1,108,000	Bush		H
Army Corps of Engineers (Civil)	Investigations	Santa Clara River Levee System (SCR-1) Rehabilitation, CA; U.S. Army Corps of Engineers		500,000	500,000	Brownley	Feinstein	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

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Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Investigations	Smoky Hill River, KS; U.S. Army Corps of Engineers		400,000	400,000		Moran	S
Army Corps of Engineers (Civil)	Investigations	St. George Harbor Improvement, St. George, AK; U.S. Army Corps of Engineers		3,500,000	3,500,000		Murkowski	S
Army Corps of Engineers (Civil)	Investigations	Stratford, CT; U.S. Army Corps of Engineers		500,000	500,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Investigations	Tacoma Harbor, WA; U.S. Army Corps of Engineers		1,900,000	1,900,000		Cantwell, Murray	S
Army Corps of Engineers (Civil)	Investigations	Upper Guyandotte Feasibility Study, WV; U.S. Army Corps of Engineers		250,000	250,000		Capito	S
Army Corps of Engineers (Civil)	Investigations	Upper Mississippi and Illinois Rivers Flow Frequency Data Collection, IL, IA, MN, MO & WI; U.S. Army Corps of Engineers		1,000,000	1,000,000	Hinson		H
Army Corps of Engineers (Civil)	Investigations	Virginia Beach & Vicinity Coastal Storm Risk Management, VA; U.S. Army Corps of Engineers		400,000	400,000		Kaine, Warner	S
Army Corps of Engineers (Civil)	Investigations	Waikiki Beach Environmental Restoration and Coastal Storm Risk Management, Oahu, HI; U.S. Army Corps of Engineers		500,000	500,000	Case	Hirono, Schatz	H

Army Corps of Engineers (Civil)	Investigations	Waimea Modification, Kauai, HI; U.S. Army Corps of Engineers		500,000	500,000		Hirono, Schatz	S
Army Corps of Engineers (Civil)	Investigations	Washington Aqueduct Backup Water Supply, DC; U.S. Army Corps of Engineers		500,000	500,000	Connolly, Norton	Cardin, Kaine, Van Hollen, Warner	S
Army Corps of Engineers (Civil)	Investigations	Whippany River, NJ; U.S. Army Corps of Engineers		700,000	700,000		Booker, Menendez	S
Army Corps of Engineers (Civil)	Investigations	White River Basin Watershed, AR & MO; U.S. Army Corps of Engineers		263,000	263,000	Womack	Boozman	H
Army Corps of Engineers (Civil)	Investigations	Willamette River Environmental Dredging, OR; U.S. Army Corps of Engineers		940,000	940,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Investigations	Wilmington Harbor Navigation Improvements, NC; U.S. Army Corps of Engineers		1,200,000	1,200,000	Rouzer	Tillis	H/S
Army Corps of Engineers (Civil)	Mississippi River and Tributaries	Bayou Meto Basin, AR; U.S. Army Corps of Engineers		19,000,000	19,000,000		Boozman	S
Army Corps of Engineers (Civil)	Mississippi River and Tributaries	Grand Prairie Region, AR; U.S. Army Corps of Engineers		20,000,000	20,000,000		Boozman	S
Army Corps of Engineers (Civil)	Mississippi River and Tributaries	Greenville Harbor, MS; U.S. Army Corps of Engineers	934,000	300,000	1,234,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Mississippi River and Tributaries	Morganza to the Gulf, LA; U.S. Army Corps of Engineers		28,000,000	28,000,000	Graves (LA), Scalise	Cassidy	H/S
Army Corps of Engineers (Civil)	Mississippi River and Tributaries	Vicksburg Harbor, MS; U.S. Army Corps of Engineers	944,000	300,000	1,244,000		Hyde-Smith	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

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Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Army Corps of Engineers (Civil)	Mississippi River and Tributaries	Yazoo Basin, Delta Headwaters Project, MS; U.S. Army Corps of Engineers		27,700,000	27,700,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Mississippi River and Tributaries	Yazoo Basin, Upper Yazoo Projects, MS; U.S. Army Corps of Engineers		10,500,000	10,500,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Mississippi River and Tributaries	Yazoo Basin, Yazoo Backwater Area, MS; U.S. Army Corps of Engineers		5,500,000	5,500,000		Hyde-Smith, Wicker	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Alabama River Lakes, AL; U.S. Army Corps of Engineers	14,922,000	10,514,000	25,436,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Apalachicola, Chattahoochee, and Flint Rivers, GA, AL and FL (George W. Andrews Lock); U.S. Army Corps of Engineers		20,680,000	20,680,000		Britt, Tuberville	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Applegate Lake, Cole Rivers Hatchery, OR; U.S. Army Corps of Engineers	83,000	334,000	417,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Barcelona Harbor, NY; U.S. Army Corps of Engineers	204,000	7,296,000	7,500,000	Langworthy	Gillibrand, Schumer	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Barnegat Inlet, NJ; U.S. Army Corps of Engineers		970,000	970,000		Menendez	S

Army Corps of Engineers (Civil)	Operation and Maintenance	Black Warrior and Tombigbee (BWT) Rivers, AL; U.S. Army Corps of Engineers	27,234,000	12,115,000	39,349,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Block Island Harbor of Refuge, RI; U.S. Army Corps of Engineers		400,000	400,000		Reed	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Bluestone Lake, WV; U.S. Army Corps of Engineers	2,629,000	600,000	3,229,000		Capito	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Branford Harbor, CT; U.S. Army Corps of Engineers		300,000	300,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Brunswick Harbor, GA; U.S. Army Corps of Engineers	8,297,000	18,316,000	26,613,000		Warnock	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Burnsville Lake, WV; U.S. Army Corps of Engineers	3,992,000	650,000	4,642,000		Capito	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Burns Waterway Small Boat Harbor, IN; U.S. Army Corps of Engineers		998,000	998,000	Mrvan		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Cedar Bayou, TX; U.S. Army Corps of Engineers		3,700,000	3,700,000	Babin		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Channel from Back Sound to Lookout Bight, NC; U.S. Army Corps of Engineers		1,000,000	1,000,000	Murphy		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Charlotte Amalie (St. Thomas) Harbor, VI; U.S. Army Corps of Engineers	200,000	100,000	300,000	Plaskett		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Claiborne Harbor, MD; U.S. Army Corps of Engineers		8,000	8,000		Cardin, Van Hollen	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Clinton Harbor, CT; U.S. Army Corps of Engineers		75,000	75,000		Blumenthal, Murphy	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

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						House	Senate	
Army Corps of Engineers (Civil)	Operation and Maintenance	Clinton River, MI; U.S. Army Corps of Engineers		500,000	500,000	James		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Cohasset Harbor, MA; U.S. Army Corps of Engineers		450,000	450,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Columbia and Lower Willamette Rivers below Vancouver, WA and Portland, OR; U.S. Army Corps of Engineers	69,151,000	4,000,000	73,151,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Connecticut River below Hartford, CT; U.S. Army Corps of Engineers		500,000	500,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Coos Bay, OR; U.S. Army Corps of Engineers	8,356,000	720,000	9,076,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Delaware River, Philadelphia to the Sea, NJ, PA and DE; U.S. Army Corps of Engineers	47,860,000	10,000,000	57,860,000		Carper	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Edgartown Harbor, MA; U.S. Army Corps of Engineers		250,000	250,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Fairport Harbor, OH; U.S. Army Corps of Engineers	2,157,000	4,500,000	6,657,000	Joyce (OH)		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Frenchboro Harbor, ME; U.S. Army Corps of Engineers		500,000	500,000		Collins	S

Army Corps of Engineers (Civil)	Operation and Maintenance	George's River, ME; U.S. Army Corps of Engineers		175,000	175,000		Collins	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Georgetown Harbor, SC; U.S. Army Corps of Engineers		6,500,000	6,500,000		Graham	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Great Salt Pond, Block Island, RI; U.S. Army Corps of Engineers		400,000	400,000		Reed	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Green Harbor, MA; U.S. Army Corps of Engineers		1,000,000	1,000,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Guilford Harbor, CT; U.S. Army Corps of Engineers		500,000	500,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Houston Ship Channel, TX; U.S. Army Corps of Engineers	33,550,000	29,750,000	63,300,000	Babin		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Ipswich Harbor, MA; U.S. Army Corps of Engineers		500,000	500,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	J. Bennett Johnston Waterway, LA; U.S. Army Corps of Engineers	15,784,000	36,500,000	52,284,000		Kennedy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Jim Woodruff Lock and Dam, FL, AL & GA (Lake Seminole); U.S. Army Corps of Engineers		1,080,000	1,080,000	Bishop (GA)		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Kanawha River Locks and Dam, WV (Marmet Service Bridge); U.S. Army Corps of Engineers		7,200,000	7,200,000		Capito	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Kanawha River Locks and Dam, WV (Winfield Locks); U.S. Army Corps of Engineers		8,000,000	8,000,000		Capito	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Kennebunk River, ME; U.S. Army Corps of Engineers		750,000	750,000		Collins	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

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						House	Senate	
Army Corps of Engineers (Civil)	Operation and Maintenance	Lake Washington Ship Canal, WA; U.S. Army Corps of Engineers	10,663,000	5,500,000	16,163,000		Cantwell, Murray	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Little Narragansett Bay, CT & RI; U.S. Army Corps of Engineers		500,000	500,000		Reed	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Long Island Sound, DMMP, CT; U.S. Army Corps of Engineers		500,000	500,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Lost Creek Lake, Cole Rivers Hatchery, OR; U.S. Army Corps of Engineers	638,000	2,595,000	3,233,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Manasquan River, NJ; U.S. Army Corps of Engineers		445,000	445,000		Booker, Menendez	S
Army Corps of Engineers (Civil)	Operation and Maintenance	McClellan-Kerr Arkansas River Navigation System, AR; U.S. Army Corps of Engineers	80,235,000	4,132,000	84,367,000	Crawford		H
Army Corps of Engineers (Civil)	Operation and Maintenance	McClellan-Kerr Arkansas River Navigation System, OK; U.S. Army Corps of Engineers	32,664,000	24,965,000	57,629,000	Bice	Mullin	H/S
Army Corps of Engineers (Civil)	Operation and Maintenance	Mermentau River, LA; U.S. Army Corps of Engineers	7,411,000	500,000	7,911,000	Higgins (LA)		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Michigan City Harbor, IN; U.S. Army Corps of Engineers	1,131,000	2,525,000	3,656,000	Mrvan		H

Army Corps of Engineers (Civil)	Operation and Maintenance	Mobile Harbor, AL; U.S. Army Corps of Engineers	32,795,000	11,254,000	44,049,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Mount St. Helens Sediment Control, WA; U.S. Army Corps of Engineers	774,000	180,000	954,000		Cantwell, Murray	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Mud Mountain Dam, WA; U.S. Army Corps of Engineers	7,666,000	9,675,000	17,341,000		Cantwell, Murray	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Nansemond River, VA; U.S. Army Corps of Engineers		3,000,000	3,000,000		Kaine, Warner	S
Army Corps of Engineers (Civil)	Operation and Maintenance	New Bedford & Fairhaven Harbor, MA; U.S. Army Corps of Engineers		500,000	500,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	New Bedford, Fairhaven and Acushnet Hurricane Barrier, MA; U.S. Army Corps of Engineers	620,000	3,500,000	4,120,000		Markey, Warren	S
Army Corps of Engineers (Civil)	Operation and Maintenance	New England District Region Assessment Report of Confined Aquatic Disposal Facilities, MA; U.S. Army Corps of Engineers		250,000	250,000	Moulton		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Norfolk Harbor, VA; U.S. Army Corps of Engineers	42,450,000	5,000,000	47,450,000		Kaine, Warner	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Oak Orchard Harbor, NY; U.S. Army Corps of Engineers		725,000	725,000	Morelle		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Oceanside Harbor, CA; U.S. Army Corps of Engineers	2,802,000	500,000	3,302,000		Feinstein, Padilla	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Okatibbee Lake, MS; U.S. Army Corps of Engineers	1,854,000	1,253,000	3,107,000		Wicker	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

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						House	Senate	
Army Corps of Engineers (Civil)	Operation and Maintenance	Project Condition Surveys, CT; U.S. Army Corps of Engineers	1,133,000	117,000	1,250,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Project Condition Surveys, RI; U.S. Army Corps of Engineers	515,000	435,000	950,000		Reed	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Redwood City Harbor, CA; U.S. Army Corps of Engineers	3,016,000	3,728,000	6,744,000		Feinstein, Padilla	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Rio Grande Bosque, NM; U.S. Army Corps of Engineers		260,000	260,000		Henrich	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Rock Island Small Boat Harbor, IL; U.S. Army Corps of Engineers		1,000,000	1,000,000		Durbin	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Rosedale Harbor, MS; U.S. Army Corps of Engineers	939,000	150,000	1,089,000		Hyde-Smith	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Royal River, ME; U.S. Army Corps of Engineers		500,000	500,000		Collins	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Rudee Inlet, VA; U.S. Army Corps of Engineers	900,000	3,000,000	3,900,000		Kaine, Warner	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Santa Cruz Harbor, CA; U.S. Army Corps of Engineers	560,000	1,600,000	2,160,000		Padilla	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Savannah Harbor, GA; U.S. Army Corps of Engineers	36,213,000	8,520,000	44,733,000		Warnock	S

Army Corps of Engineers (Civil)	Operation and Maintenance	Slaughter Creek, MD; U.S. Army Corps of Engineers		250,000	250,000	Harris	Cardin, Van Hollen	H
Army Corps of Engineers (Civil)	Operation and Maintenance	Stonington Harbor, CT; U.S. Army Corps of Engineers		500,000	500,000		Blumenthal, Murphy	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Tangier Island Channels, VA; U.S. Army Corps of Engineers		500,000	500,000		Kaine, Warner	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Tennessee-Tombigbee Waterway (TTWW), AL & MS; U.S. Army Corps of Engineers	35,418,000	18,402,000	53,820,000		Britt	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Texas City Ship Channel, TX; U.S. Army Corps of Engineers	80,000	9,550,000	9,630,000	Weber (TX)		H
Army Corps of Engineers (Civil)	Operation and Maintenance	Tillamook Bay & Bar, OR; U.S. Army Corps of Engineers	52,000	748,000	800,000		Merkley, Wyden	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Union River, ME; U.S. Army Corps of Engineers		500,000	500,000		Collins	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Upper Thorofare, MD; U.S. Army Corps of Engineers		14,000	14,000		Cardin, Van Hollen	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Western Water Cooperative Committee; U.S. Army Corps of Engineers		1,200,000	1,200,000		Rounds	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Wicomico River, MD; U.S. Army Corps of Engineers		4,725,000	4,725,000		Cardin, Van Hollen	S
Army Corps of Engineers (Civil)	Operation and Maintenance	Wilson Harbor, NY; U.S. Army Corps of Engineers		550,000	550,000	Higgins (NY)		H
DOI/Bureau of Reclamation	Water and Related Resources	Easton Bull Trout Research and Recovery Facility; Bureau of Reclamation		2,692,000	2,692,000		Murray	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name, Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
DOI/Bureau of Reclamation	Water and Related Resources	Friant-Kern Canal, San Luis Canal, Delta Mendota Canal; Bureau of Reclamation		5,000,000	5,000,000		Feinstein	S
DOI/Bureau of Reclamation	Water and Related Resources	Lake Mead/Las Vegas Wash Program, NV; Bureau of Reclamation	598,000	3,500,000	4,098,000	Horsford, Lee (NV), Titus	Cortez-Masto, Rosen	H/S
DOI/Bureau of Reclamation	Water and Related Resources	Lewis and Clark Rural Water System, IA, MN, SD; Bureau of Reclamation	6,825,000	12,000,000	18,825,000		Klobuchar, Rounds, Smith, Thune	S
DOI/Bureau of Reclamation	Water and Related Resources	Los Banos Creek Recharge and Recovery Project; Bureau of Reclamation		5,000,000	5,000,000	Duarte		H
DOI/Bureau of Reclamation	Water and Related Resources	Sacramento River Basin Floodplain Reactivation; Bureau of Reclamation		5,000,000	5,000,000		Feinstein, Padilla	S
DOI/Bureau of Reclamation	Water and Related Resources	Sacramento Valley Pacific Flyway Habitat Program; Bureau of Reclamation		2,200,000	2,200,000		Feinstein, Padilla	S
DOI/Bureau of Reclamation	Water and Related Resources	San Gabriel Basin Restoration Fund; Bureau of Reclamation		5,500,000	5,500,000	Chu, Napolitano	Feinstein, Padilla	H/S
Department of Energy	Energy Projects	Allegheny County Airport Authority Neighborhood 91 Project Funding; Allegheny County Airport Authority		1,000,000			Fetterman	S

Department of Energy	Energy Projects	ASU: Center for Clean Energy Materials; Arizona State University		3,000,000			Kelly	S
Department of Energy	Energy Projects	Biochar Characterization Study, New Mexico State University		200,000			Heinrich	S
Department of Energy	Energy Projects	Boat Energy Transition Feasibility Study; Alaska Longline Fishermen's Association		514,000			Murkowski	S
Department of Energy	Energy Projects	Canal-Mounted Rural Solar; Bonnevillie Environmental Foundation		1,850,000			Merkley, Wyden	S
Department of Energy	Energy Projects	Carlton County Justice Center Geothermal Heat and Solar Field; Carlton County		2,000,000			Klobuchar, Smith	S
Department of Energy	Energy Projects	Center for Applied Research & Technology (CART) Carbon-Managed Distributed Energy System; Center for Applied Research & Technology, Inc.		656,000			Capito, Manchin	S
Department of Energy	Energy Projects	Center for Clean Hydrogen; University of Delaware		3,987,000			Carper, Coons	S
Department of Energy	Energy Projects	Center for Nanotechnology; The Center for Nanotechnology (Coppin State University)		2,175,000			Cardin, Van Hollen	S
Department of Energy	Energy Projects	Central Peninsula Landfill Gas Collection System Project; Kenai Peninsula Borough		2,744,000			Murkowski	S
Department of Energy	Energy Projects	City of Melrose Net Zero Police Station Design; City of Melrose		3,000,000			Markey, Warren	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name, Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Department of Energy	Energy Projects	City of Radford Smart Power Metering Implementation; City of Radford Electric Department		500,000			Kaine, Warner	S
Department of Energy	Energy Projects	Clemson University—Electrical Grid Integration; Clemson University		2,000,000			Graham	S
Department of Energy	Energy Projects	Clemson University Next-Generation Hydrogen Technologies; Clemson University		2,900,000			Graham	S
Department of Energy	Energy Projects	County Sanitation District No. 2 for Biomethane Interconnection Project; County Sanitation District No. 2 of Los Angeles County		2,500,000			Feinstein, Padilla	S
Department of Energy	Energy Projects	Dairyland Power Cooperative Prentice Electric Vehicle Charger with Solar and Battery Storage; Dairyland Power Cooperative		2,028,000			Baldwin	S
Department of Energy	Energy Projects	Desert Research Institute—Lithium Resource Mapping; Desert Research Institute		1,632,000			Cortez Masto, Rosen	S

Department of Energy	Energy Projects	Enabling High Penetration of Renewables with Synchronous Condenser Conversion Technology; Kaua'i Island Utility Cooperative		1,325,000			Schatz	S
Department of Energy	Energy Projects	High Temperature Fuel Cells; Colorado School of Mines		3,000,000			Bennet, Hickenlooper	S
Department of Energy	Energy Projects	HyPower: Demonstration of Off-shore Wind Generated Hydrogen Usage for Domestic Heating and Power; State University of New York at Stony Brook		1,000,000			Gillibrand, Schumer	S
Department of Energy	Energy Projects	Jicarilla Apache Nation Design Study of a Clean Hydrogen Production System; Jicarilla Apache Nation		80,000			Heinrich	S
Department of Energy	Energy Projects	Kit Carson Electric Cooperative, Inc.—Kit Carson Electric Cooperative-Questa Green Hydrogen Project; Kit Carson Electric Cooperative, Inc.		500,000			Heinrich, Luján	S
Department of Energy	Energy Projects	Kotzebue Energy Sustainability and Resilience Project; Kotzebue Electric Association		3,000,000			Murkowski	S
Department of Energy	Energy Projects	Millinocket Renewable Energy; Our Katahdin		1,950,000			Collins, King	S
Department of Energy	Energy Projects	Mobile Charger with Zero-emission Power Generation System; South Coast Air Quality Management District		500,000			Feinstein, Padilla	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Department of Energy	Energy Projects	Morgantown Monongahela River Trash Removal Initiative; City of Morgantown		375,000			Capito, Manchin	S
Department of Energy	Energy Projects	NMSU Energy Cybersecurity Penetration Testing Center; New Mexico State University		1,200,000			Heinrich	S
Department of Energy	Energy Projects	Parrott Creek Battery Storage Project; Parrott Creek Child & Family Services		900,000			Merkley, Wyden	S
Department of Energy	Energy Projects	Plymouth State University Energy Transition; Plymouth State University		4,675,000			Shaheen	S
Department of Energy	Energy Projects	Project CleanMI; Western Michigan University		2,250,000			Peters	S
Department of Energy	Energy Projects	Purple Lake Hydro Feasibility Study; Metlakatla Indian Community		166,000			Murkowski	S
Department of Energy	Energy Projects	Renewable Heating Technology to Decarbonize High-Temperature Foundry Processes; Mesalands Community College		128,000			Heinrich	S

Department of Energy	Energy Projects	Research Environment for the Advancement of Clean Hydrogen (REACH); Louisiana State University		4,000,000			Cassidy	S
Department of Energy	Energy Projects	Resilient Recreation Centers; City of Providence		1,025,000			Reed, Whitehouse	S
Department of Energy	Energy Projects	Solar Energy Demonstration Using Domestically Sourced, and Michigan-built, 100% Reusable Commercial-Scale Lead Battery; Grand Traverse Regional Land Conservancy		600,000			Stabenow	S
Department of Energy	Energy Projects	Sparking Progress in Battery Manufacturing; Georgia Institute of Technology		3,800,000			Ossoff, Warnock	S
Department of Energy	Energy Projects	Twin Lakes Reservoir Floating Solar Project; City of Lima		2,000,000			Brown	S
Department of Energy	Energy Projects	UMaine BioHome3D Research and Development; University of Maine System		4,000,000			Collins, King	S
Department of Energy	Energy Projects	UMaine Semiconductor Research and Development; University of Maine System		750,000			Collins	S
Department of Energy	Energy Projects	University of Connecticut for Resilient Grid System and Off-shore Wind Power Integration; University of Connecticut		1,300,000			Blumenthal, Murphy	S
Department of Energy	Energy Projects	University of South Carolina—Battery Innovation; University of South Carolina		2,160,000			Graham	S

ENERGY AND WATER DEVELOPMENT—Continued

[Community Project Funding/Congressionally Directed Spending]

Amounts shown over the presidential budget request level ("Additional Amount" column) are considered Community Project Funding and Congressionally Directed Spending for purposes of House and Senate rules.

Agency	Account	Project Name; Recipient	Budget Request	Additional Amount	Total Amount Provided	Requestor(s)		Origination
						House	Senate	
Department of Energy	Energy Projects	University of Washington Tidal-Powered Ocean Observations; University of Washington		5,000,000			Cantwell, Murray	S
Department of Energy	Energy Projects	UNM Cybersecurity for Community Microgrids; University of New Mexico		644,000			Heinrich	S
Department of Energy	Energy Projects	Village of Monroeville Grid Resilience; Village of Monroeville Ohio		248,000			Brown	S
Department of Energy	Energy Projects	Village of Viola Solar PV System and Battery Storage; Village of Viola		1,412,000			Baldwin	S
Department of Energy	Energy Projects	Washington Electric Cooperative Advanced Metering Infrastructure; Washington Electric Cooperative		2,500,000			Sanders	S
Department of Energy	Energy Projects	WV Public Energy Authority Hydrogen and Critical Mineral Extraction from Fossil Fuels; West Virginia Public Energy Authority		270,000			Capito, Manchin	S
Department of Energy	Energy Projects	WVU Remote Sensing Tools for Climate Change Abatement Research; West Virginia University		280,000			Capito, Manchin	S

~~[INSERT TABLE]~~

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ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

TITLE I - DEPARTMENT OF DEFENSE - CIVIL					
DEPARTMENT OF THE ARMY					
Corps of Engineers - Civil					
Investigations.....	172,500	129,832	142,990	-29,510	+13,158
Rescission.....	---	---	-11,413	-11,413	-11,413
Subtotal, Investigations.....	172,500	129,832	131,577	-40,923	+1,745
Construction.....	1,808,800	2,014,577	1,854,688	+45,888	-159,889
Rescission.....	---	---	-9,678	-9,678	-9,678
Subtotal, Construction.....	1,808,800	2,014,577	1,845,010	+36,210	-169,567
Mississippi River and Tributaries.....	370,000	226,478	368,037	-1,963	+141,559
Rescission.....	---	---	-1,110	-1,110	-1,110
Subtotal, Mississippi River and Tributaries.....	370,000	226,478	366,927	-3,073	+140,449
Operation and Maintenance.....	5,078,500	2,629,913	5,552,816	+474,316	+2,922,903
Rescission.....	---	---	-30	-30	-30
Subtotal, Operation and Maintenance.....	5,078,500	2,629,913	5,552,786	+474,286	+2,922,873
Regulatory Program.....	218,000	221,000	221,000	+3,000	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Formerly Utilized Sites Remedial Action Program (FUSRAP).....	400,000	200,000	300,000	-100,000	+100,000
Flood Control and Coastal Emergencies.....	35,000	40,000	35,000	---	-5,000
Expenses.....	215,000	212,000	216,000	+1,000	+4,000
Office of Assistant Secretary of the Army (Civil Works).....	5,000	6,000	5,000	---	-1,000
Water Infrastructure Finance and Innovation Program Account.....	7,200	7,200	7,200	---	---
Harbor Maintenance Trust Fund.....	---	1,726,000	---	---	-1,726,000

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

General Provisions - Corps of Engineers					
Rescission of emergency funding (Sec. 104).....	---	-1,848	---	---	+1,848
Rescission of disaster relief funding (Sec. 104).....	---	-2,643	---	---	+2,643

Total, General Provisions.....	---	-4,491	---	---	+4,491
=====					
Total, title I, Department of Defense - Civil...	8,310,000	7,408,509	8,680,500	+370,500	+1,271,991
Appropriations.....	(8,310,000)	(7,413,000)	(8,702,731)	(+392,731)	(+1,289,731)
Rescissions.....	---	---	(-22,231)	(-22,231)	(-22,231)
Rescissions of emergency funding.....	---	(-1,848)	---	---	(+1,848)
Rescission of disaster relief funding.....	---	(-2,643)	---	---	(+2,643)
=====					

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

TITLE II - DEPARTMENT OF THE INTERIOR					
Central Utah Project					
Central Utah Project Completion Account.....	23,000	19,556	23,000	---	+3,444
Bureau of Reclamation					
Water and Related Resources.....	1,787,151	1,301,012	1,751,698	-35,453	+450,686
Central Valley Project Restoration Fund.....	45,770	48,508	48,508	+2,738	---
California Bay-Delta Restoration.....	33,000	33,000	33,000	---	---
Policy and Administration.....	65,079	66,794	66,794	+1,715	---
	-----	-----	-----	-----	-----
Total, Bureau of Reclamation.....	1,931,000	1,449,314	1,900,000	-31,000	+450,686
	=====	=====	=====	=====	=====
	-----	-----	-----	-----	-----
Total, title II, Department of the Interior.....	1,954,000	1,468,870	1,923,000	-31,000	+454,130
	=====	=====	=====	=====	=====

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

TITLE III - DEPARTMENT OF ENERGY					
Energy Programs					
Energy Efficiency and Renewable Energy.....	3,460,000	3,826,116	3,460,000	---	-366,116
State and Community Energy Programs.....	---	705,000	---	---	-705,000
Manufacturing and Energy Supply Chains.....	---	179,490	---	---	-179,490
Federal Energy Management Program.....	---	82,200	---	---	-82,200
Cybersecurity, Energy Security, and Emergency Response	200,000	245,475	200,000	---	-45,475
Electricity.....	350,000	297,475	280,000	-70,000	-17,475
Grid Deployment.....	---	106,600	60,000	+60,000	-46,600
Nuclear Energy.....	1,323,000	1,384,887	1,525,000	+202,000	+140,113
Defense function.....	150,000	177,733	160,000	+10,000	-17,733
Subtotal.....	1,473,000	1,562,620	1,685,000	+212,000	+122,380
Fossil Energy and Carbon Management.....	890,000	905,475	865,000	-25,000	-40,475
Energy Projects.....	221,969	---	83,724	-138,245	+83,724
Naval Petroleum and Oil Shale Reserves.....	13,004	13,010	13,010	+6	---
Strategic Petroleum Reserve.....	207,175	280,969	213,390	+6,215	-67,579

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
SPR Petroleum Account.....	100	---	100	---	+100
SPR Petroleum Account (rescission).....	-2,052,000	---	---	+2,052,000	---
SPR Petroleum Account (Subtotal).....	-2,051,900	---	100	+2,052,000	+100
Northeast Home Heating Oil Reserve.....	7,000	7,150	7,150	+150	---
Energy Information Administration.....	135,000	156,550	135,000	---	-21,550
Non-defense Environmental Cleanup.....	358,583	348,700	342,000	-16,583	-6,700
Uranium Enrichment Decontamination and Decommissioning Fund.....	879,052	857,482	855,000	-24,052	-2,482
Science.....	8,100,000	8,800,400	8,240,000	+140,000	-560,400
Nuclear Waste Disposal.....	10,205	12,040	12,040	+1,835	---
Technology Transitions.....	22,098	56,550	20,000	-2,098	-36,550
Clean Energy Demonstrations.....	89,000	215,300	50,000	-39,000	-165,300
Advanced Research Projects Agency-Energy.....	470,000	650,200	460,000	-10,000	-190,200
Title 17 Innovative Technology Loan Guarantee Program:					
New Loan Authority.....	150,000	---	---	-150,000	---
Guaranteed Loan Subsidy (rescission).....	-150,000	---	---	+150,000	---
Administrative costs.....	66,206	70,000	70,000	+3,794	---
Offsetting collections.....	-35,000	-70,000	-70,000	-35,000	---
Subtotal.....	31,206	---	---	-31,206	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Advanced Technology Vehicles Manufacturing Loan Program					
Program.....	9,800	13,000	13,000	+3,200	---
Tribal Energy Loan Guarantee Program:					
Guaranteed loan subsidy.....	2,000	---	---	-2,000	---
Administrative costs.....	2,000	6,300	6,300	+4,300	---
Subtotal.....	4,000	6,300	6,300	+2,300	---
Indian Energy Policy and Programs.....	75,000	110,050	70,000	-5,000	-40,050
Departmental Administration.....	383,578	534,053	387,078	+3,500	-146,975
Miscellaneous revenues.....	-100,578	-100,578	-100,578	---	---
Net appropriation.....	283,000	433,475	286,500	+3,500	-146,975
Office of the Inspector General.....	86,000	165,161	86,000	---	-79,161
Total, Energy programs.....	15,323,192	20,036,788	17,443,214	+2,120,022	-2,593,574
Atomic Energy Defense Activities					
National Nuclear Security Administration					
Weapons Activities.....	17,116,119	18,832,947	19,108,000	+1,991,881	+275,053
Defense Nuclear Nonproliferation.....	2,490,000	2,508,959	2,581,000	+91,000	+72,041
Naval Reactors.....	2,081,445	1,964,100	1,946,000	-135,445	-18,100
Federal Salaries and Expenses.....	475,000	538,994	500,000	+25,000	-38,994
Total, National Nuclear Security Administration.....	22,162,564	23,845,000	24,135,000	+1,972,436	+290,000

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Environmental and Other Defense Activities					
Defense Environmental Cleanup.....	7,025,000	7,073,587	7,285,000	+260,000	+211,413
Defense UED&D.....	586,035	427,000	285,000	-301,035	-142,000
Other Defense Activities.....	1,035,000	1,075,197	1,080,000	+45,000	+4,803
Total, Environmental and Other Defense Activities.	8,646,035	8,575,784	8,650,000	+3,965	+74,216
Total, Atomic Energy Defense Activities.....	30,808,599	32,420,784	32,785,000	+1,976,401	+364,216
Power Marketing Administrations					
Operation and maintenance, Southeastern Power					
Administration.....	8,173	8,449	8,449	+276	---
Offsetting collections.....	-8,173	-8,449	-8,449	-276	---
Subtotal.....	---	---	---	---	---
Operation and maintenance, Southwestern Power					
Administration.....	53,488	52,326	52,326	-1,162	---
Offsetting collections.....	-42,880	-40,886	-40,886	+1,994	---
Subtotal.....	10,608	11,440	11,440	+832	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

Construction Rehabilitation, Operation and Maintenance, Western Area Power Administration.....	299,573	313,289	313,289	+13,716	---
Offsetting collections.....	-200,841	-213,417	-213,417	-12,576	---
Subtotal.....	98,732	99,872	99,872	+1,140	---
Falcon and Amistad Operating and Maintenance Fund.....	6,330	3,425	3,425	-2,905	---
Offsetting collections.....	-6,102	-3,197	-3,197	+2,905	---
Subtotal.....	228	228	228	---	---
Total, Power Marketing Administrations.....	109,568	111,540	111,540	+1,972	---

Federal Energy Regulatory Commission					
Salaries and expenses.....	508,400	520,000	520,000	+11,600	---
Revenues applied.....	-508,400	-520,000	-520,000	-11,600	---
Subtotal.....	---	---	---	---	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

General Provisions - Department of Energy					
Colorado River Basin Fund (sec. 306).....	2,000	2,000	2,000	---	---
Sale of Petroleum Product Reserve (sec. 310).....	---	---	-95,000	-95,000	-95,000

Total, General Provisions.....	2,000	2,000	-93,000	-95,000	-95,000
=====					
Total, title III, Department of Energy.....	46,243,359	52,571,112	50,246,754	+4,003,395	-2,324,358
Appropriations.....	(48,445,359)	(52,571,112)	(50,246,754)	(+1,801,395)	(-2,324,358)
Rescissions.....	(-2,202,000)	---	---	(+2,202,000)	---
=====					

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
TITLE IV - INDEPENDENT AGENCIES					
Appalachian Regional Commission.....	200,000	235,000	200,000	---	-35,000
Defense Nuclear Facilities Safety Board.....	41,401	47,230	42,000	+599	-5,230
Delta Regional Authority.....	30,100	30,100	31,100	+1,000	+1,000
Denali Commission.....	17,000	17,000	17,000	---	---
Northern Border Regional Commission.....	40,000	40,000	41,000	+1,000	+1,000
Southeast Crescent Regional Commission.....	20,000	20,000	20,000	---	---
Southwest Border Regional Commission.....	5,000	5,000	5,000	---	---
Great Lakes Authority.....	---	5,000	5,000	+5,000	---
Nuclear Regulatory Commission:					
Salaries and expenses.....	911,384	960,560	928,317	+16,933	-32,243
Revenues.....	-777,498	-807,727	-794,341	-16,843	+13,386
Subtotal.....	133,886	152,833	133,976	+90	-18,857
Office of Inspector General:					
Salaries and expenses.....	15,769	18,648	15,769	---	-2,879
Revenues.....	-12,655	-15,481	-12,655	---	+2,826
Subtotal.....	3,114	3,167	3,114	---	-53
Total, Nuclear Regulatory Commission.....	137,000	156,000	137,090	+90	-18,910
Nuclear Waste Technical Review Board.....	3,945	4,064	4,064	+119	---
Total, title IV, Independent agencies.....	494,446	559,394	502,254	+7,808	-57,140

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
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OTHER APPROPRIATIONS

CONTINUING APPROPRIATIONS ACT, 2023 (P.L. 117-180,
DIVISION A)
DEPARTMENT OF THE ARMY

Corps of Engineers - Civil

CR Funding (PL 117-180) (Sec. 219) (emergency).....	20,000	---	---	-20,000	---
Total, Continuing Appropriations Act, 2023.....	20,000	---	---	-20,000	---

UKRAINE SUPPLEMENTAL APPROPRIATIONS ACT, 2023 (PL
117-180, DIV B)

DEPARTMENT OF ENERGY

Atomic Energy Defense Activities

National Nuclear Security Administration

Defense Nuclear Nonproliferation (emergency).....	35,000	---	---	-35,000	---
Total, Ukraine Supplemental Appropriations Act, 2023.....	35,000	---	---	-35,000	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request

ADDITIONAL UKRAINE SUPPLEMENTAL APPROPRIATIONS ACT, 2023 (PL 117-328, DIV M) DEPARTMENT OF ENERGY					
Energy Programs					
Nuclear Energy (emergency).....	300,000	---	---	-300,000	---
Atomic Energy Defense Activities					
National Nuclear Security Administration					
Defense Nuclear Nonproliferation (emergency).....	126,300	---	---	-126,300	---
General Provisions					
SPR Petroleum Account (sec. 1201 (a)) (rescission)....	-10,395,000	---	---	+10,395,000	---

Total, Additional Ukraine Supplemental Appropriations Act, 2023.....	-9,968,700	---	---	+9,968,700	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
DISASTER RELIEF SUPPLEMENTAL APPROPRIATIONS ACT, 2023 (PL 117-328, DIV N) CORPS OF ENGINEERS - CIVIL					
Department of the Army					
Investigations (emergency).....	5,000	---	---	-5,000	---
Construction (emergency).....	558,500	---	---	-558,500	---
Mississippi River and Tributaries (emergency).....	15,500	---	---	-15,500	---
Operation and Maintenance (emergency).....	376,800	---	---	-376,800	---
Flood Control and Coastal Emergencies (emergency).....	519,200	---	---	-519,200	---
Expenses (emergency).....	5,000	---	---	-5,000	---
Total, Corps of Engineers.....	1,480,000	---	---	-1,480,000	---
DEPARTMENT OF ENERGY					
Energy Programs					
Electricity (emergency).....	1,000,000	---	---	-1,000,000	---
Power Marketing Administrations					
Construction Rehabilitation, Operation and Maintenance, Western Area Power Administration (emergency).....	520,000	---	---	-520,000	---
Total, Department of Energy.....	1,520,000	---	---	-1,520,000	---
Total, Other Appropriations.....	-6,913,700	---	---	+6,913,700	---

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
Grand total.....	50,088,105	62,007,885	61,352,508	+11,264,403	-655,377
Appropriations.....	(59,203,805)	(62,012,376)	(61,374,739)	(+2,170,934)	(-637,637)
Emergency appropriations.....	(3,481,300)	---	---	(-3,481,300)	---
Rescissions.....	(-2,202,000)	---	(-22,231)	(+2,179,769)	(-22,231)
Rescissions of emergency funding.....	(-10,395,000)	(-1,848)	---	(+10,395,000)	(+1,848)
Rescission of disaster relief funding.....	---	(-2,643)	---	---	(+2,643)
Grand total less emergencies.....	57,001,805	62,009,733	61,352,508	+4,350,703	-657,225

1/ Totals adjusted to net out alternative financing costs, reimbursable agreement funding, and power purchase and wheeling expenditures. Offsetting collection totals only reflect funds collected for annual expenses, excluding power purchase wheeling

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2024

(Amounts in thousands)

	FY 2023 Enacted	FY 2024 Request	Final Bill	Final Bill vs Enacted	Final Bill vs Request
DISCRETIONARY RECAP BY TITLE					
Title I, Department of Defense - Civil.....	8,310,000	7,408,509	8,680,500	+370,500	+1,271,991
Title II, Department of the Interior.....	1,954,000	1,468,870	1,923,000	-31,000	+454,130
Title III, Department of Energy.....	46,243,359	52,571,112	50,246,754	+4,003,395	-2,324,358
Title IV, Independent Agencies.....	494,446	559,394	502,254	+7,808	-57,140
Subtotal.....	57,001,805	62,007,885	61,352,508	+4,350,703	-655,377
Other Appropriations.....	-6,913,700	---	---	+6,913,700	---
Scorekeeping adjustments.....	-3,001,805	-2,091,786	-3,161,508	-159,703	-1,069,722
Total.....	47,086,300	59,916,099	58,191,000	+11,104,700	-1,725,099